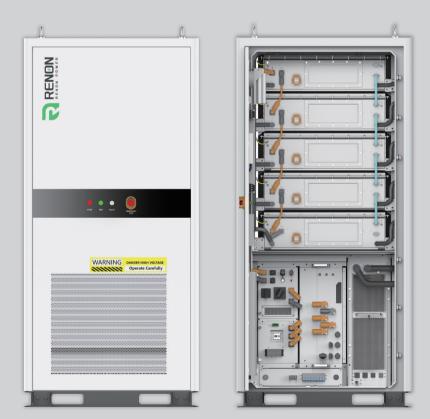


User Manual.

R-MP233125A1-US

2024 1ST EDITION



Renon Power Technology Inc.

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o Wedsite: www.renonpower.com

Renon Power

We Care The Sustainability

With our own R&D team and automatic production factory, we are dedicated to delivering innovative, reliable, and affordable energy storage solutions to global customers.

At Renon, we believe that sustainable energy is the future. We are passionate about reducing carbon emissions and preserving our planet for future generations. That's why we invest heavily in research and development, leveraging the latest technologies to design and manufacture energy storage systems that are efficient, scalable, and adaptable.

Our products are designed to meet the needs of a wide range of applications, from residential and commercial buildings to industrial facilities and utility-scale projects. Whether you're looking to reduce your energy bills, increase your energy independence, or support your sustainability goals, Renon has the right solution for you.

Our commitment to quality and customer satisfaction is unwavering. We work closely with our clients to understand their unique needs and provide customized solutions that meet or exceed their expectations. We also provide comprehensive technical support, maintenance, and warranty services to ensure that our customers get the most out of their investment.

JOIN US ON OUR MISSION TO MAKE GREEN POWER WITHIN REACH.

PROVIDE INNOVATIVE, RELIABLE, AND AFFORDABLE ENERGY STORAGE SOLUTIONS TO CUSTOMERS WORLDWIDE.



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PART 01. Preface

This document provides a comprehensive introduction to the RENON Energy Storage Product M Pack series with a capacity of 233kWh. It includes an overview of the product features, application scenarios, installation and transportation requirements, maintenance procedures, and technical specifications.

1. Applicable Audience

This manual is intended for professional personnel who are familiar with local regulations and standards, have received specialized training, and possess comprehensive knowledge of both this product and its end-users.

2. Symbol Definitions

The following symbols highlight important information so that you can better use this manual. Please read the symbols and instructions carefully.

| Symbols | Instructions | |
|------------------|--|--|
| 🛕 Danger | Indicates a high-level risk hazard that can lead to death or severe injury if not avoided. | |
| ▲ Warning | Indicates a medium-level risk hazard that can lead to death or severe injury if not avoided. | |
| A Caution | Indicates a low-level risk hazard that can result in minor or moderate injuries if not avoided. | |
| Note | Indicates an emphasis or additional information related to the content. It may also offer tips or best practices for optimizing the battery system's use, assisting in resolving issues, or saving time. | |

PART 02. Safety Precautions

The safety precautions information included in this document is always observed when operating the equipment.

Note

• The equipment has been designed in strict compliance with safety regulations and has passed the required tests. However, as electrical equipment, it is essential to observe all relevant safety instructions before operation. Improper use may result in serious injury or property damage.

1. General Security

Note

- Due to product version upgrades or other reasons, the content of this document may be updated irregularly, and unless otherwise specifically agreed, no further notice will be given.
- All descriptions in this document are provided for guidance only.
- Before installing the equipment, please read this document carefully to understand the battery system and related precautions fully.
- All operations on the equipment must be performed by qualified electrical technicians who are familiar with the relevant standards and safety regulations applicable to the project site.
- When operating the equipment, insulated tools must be used, and personal protective equipment must be worn to ensure safety. When handling electronic components, anti-static gloves, wristbands, and clothing should be worn to prevent electrostatic damage to the equipment.
- The manufacturer is not liable for any equipment damage or personal injury resulting from improper installation, use, or configuration of the equipment, contrary to the instructions in this document or the corresponding user manual. For more information on product warranties, please visit the official website.

2. System Safety

🛕 Danger

- Always adhere to the safety precautions and product warnings provided in this manual, in all related documents, and on the battery system itself.
- Strictly comply with all local laws, regulations, and industry standards when operating the equipment.
- To ensure equipment safety during transportation, ensure that transport personnel are professionally trained. In addition, detailed records of handling procedures must be maintained, and equipment should remain level and balanced during transportation to prevent tipping or falling.
- Follow local laws and industry standards during loading and unloading. Rough handling may cause short circuits or damage to battery packs, resulting in electrolyte leakage, fire, or explosion.
- This is heavy machinery; during installation and maintenance, use appropriate tools and follow proper safety measures. Improper operation may result in personal injury or equipment damage.
- The equipment contains high voltage and poses a serious electric shock hazard; avoid unnecessary contact.
- Unauthorized personnel must not open the equipment doors or touch internal components without permission, to avoid the risk of electric shock.
- If the equipment is damaged or malfunctioning, do not operate it. Doing so can increase the risk of electric shock and fire.
- Before operating the equipment, ensure it is properly grounded and that all safety measures are in place to prevent electric shock.
- While the equipment is in operation, do not open the equipment doors or touch any terminals or components, as this may result in electric shock.
- Before installing, wiring, or maintaining the equipment, ensure that all power switches are turned off.
- Do not disassemble or modify any part of the equipment without formal authorization from the manufacturer. Any damage caused by unauthorized modifications will not be covered under the manufacturer's warranty.
- After installation, ensure that labels and warning signs on the equipment remain visible. Do not obstruct, deface, or damage them.
- It is strictly prohibited to store flammable or explosive materials in the equipment area.
- It is strictly prohibited to place the equipment in an environment containing flammable or explosive gases or smoke. Do not perform any operations in such environments.

≜Warning

- Do not strike, pull, drag, or step on the equipment.
- Do not place any unrelated items inside the equipment.
- If the equipment's internal temperature exceeds 130°C and smoke concentration reaches 0.15 dB/m, there is a risk of battery ignition, which will automatically trigger the fire suppression system.
- Select cables that comply with local laws and regulations.
- Do not place the equipment in high-temperature environments, and ensure no heat sources are nearby.
- Avoid using the equipment in seismically active areas or regions with salt mist.
- Install the equipment in areas free from liquids. Do not place it below water pipes, air outlets, air conditioner vents, ventilation outlets, server room cable windows, or any locations prone to condensation or leaks to

prevent liquids from entering and causing faults or short circuits.

• When the equipment is operating, ensure ventilation ports and cooling systems are unobstructed, and do not cover the equipment with other items to prevent overheating or fire hazards.

3. Battery Safety

🛕 Danger

- Do not subject the battery to mechanical vibrations, drops, impacts, sharp object penetration, or pressure shocks, as these may lead to battery damage or fire.
- Do not disassemble, modify, or damage the battery (e.g., inserting foreign objects, applying external pressure, or submerging it in liquids), as these actions may cause leakage, smoke emission, flammable gas release, thermal runaway, fire, or explosion.
- Battery electrolyte is toxic and volatile. If electrolyte leakage or unusual odors occur, avoid contact with leaked liquid or gas. Non-professionals should not approach and should immediately seek professional assistance.
 Professionals must wear safety goggles, rubber gloves, a gas mask, and protective clothing, de-energize the equipment, and remove the leaking battery. Contact a technical engineer for further handling..

▲Warning

- The battery contains high voltage. Ensure the equipment is fully disconnected before operating any part of the energy storage system to prevent electric shock.
- Do not subject the battery to impacts, shocks, pulls, or squeezes, as these actions may cause battery damage or increase fire risk.
- For extended storage, regularly charge the battery pack to prevent capacity loss or irreversible damage.
- Do not exceed the battery's rated current during charging or discharging operations.
- If the battery or high-voltage control box shows defects or damage, do not use it, as it poses a serious safety risk.
- Battery current may be influenced by temperature, humidity, weather, and other factors, which could limit current and affect load capacity.
- For battery replacement, please contact a professional after-sales service center.
- If the battery fails to start properly, contact the after-sales service center immediately to avoid permanent damage.

4. Mechanical Safety

- Tools must be complete and inspected by a professional organization. Do not use damaged tools, those that have failed inspection, or those that have exceeded their inspection validity period. Ensure tools are secure and not overloaded.
- Do not drill holes in the equipment, as drilling may compromise the equipment's seal, electromagnetic shielding, internal components, and wiring. Metal shavings from drilling can enter the equipment and cause short circuits on the circuit board.

5. Personnel Requirements

🛕 Danger

- Do not perform live operations during installation. Do not install or remove cables while the equipment is energized.
- Do not wear conductive items such as watches, bracelets, necklaces, rings, or other jewelry to avoid electric

shock burns.

- Use only dedicated insulated tools during work to prevent electric shock injuries or short-circuit faults. The insulation voltage rating must comply with local laws, regulations, standards, and codes.
- Use proper protective equipment during work, including protective clothing, insulated shoes, safety glasses, hard hats, and insulated gloves.

Note

- Personnel responsible for the installation and maintenance of the equipment must undergo rigorous training to understand all safety precautions and master the correct operating procedures.
- Installation, operation, maintenance, and replacement of the equipment or its Instructions should only be performed by qualified professionals or trained personnel.
 - Professional Personnel: Individuals familiar with the principles and construction of the equipment, trained or experienced in operating it, and able to identify potential hazards and assess their severity during installation, operation, and maintenance.
 - Trained Personnel: Individuals who have received the necessary technical and safety training and have the experience to recognize potential risks and take appropriate measures to minimize them.

PART 03. Product Introduction

1. Applicable Scope

The energy storage system integrates energy management and storage functions to control and optimize energy flow. It can supply power from the grid to loads, store energy in batteries, or return energy to the grid.

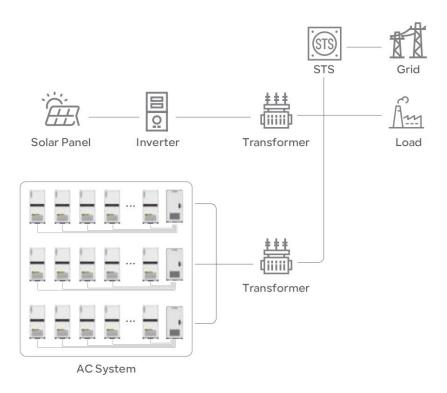
This manual is specifically for the M Pack 233kWh Liquid-Cooling Battery, designed for use in the energy storage industry.



2. Main Feature

- ✓ Highly Integrated: Combines an all-in-one design with high power density, requiring minimal space and allowing flexible transportation and installation.
- Safety & Reliability: Features comprehensive battery monitoring, multi-level fire prevention, top venting design, and proactive AI management to ensure optimal safety and reliability.
- Efficient & Flexible: Utilizes a modular structure with high-efficiency liquid cooling, adaptable to extreme environments, enhancing battery life and performance.

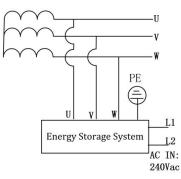
- ✓ Intelligent Operation & Maintenance: Equipped with a full EMS for easy upgrades, big data-managed inspection, proactive handling, and intelligent SOC calibration to optimize performance without downtime.
- 3. Application Scenarios



AWarning

- This energy storage system is suitable for industrial and commercial scenarios.
- Avoid using loads with high startup currents, such as high-power pumps, in the energy storage system, as this may cause failure due to excessive instantaneous power.

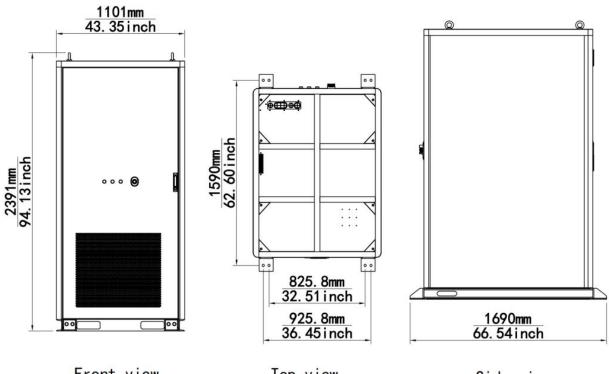
4. Supported Forms of Power Grid



5. Work Pattern

Timed Mode

In Timed Mode, the system can be configured to set the charging and discharging power levels during specified time periods. Parameters can be set via the touchscreen on the energy storage system or remotely through a web platform or mobile app.



Front view

Top view

Side view

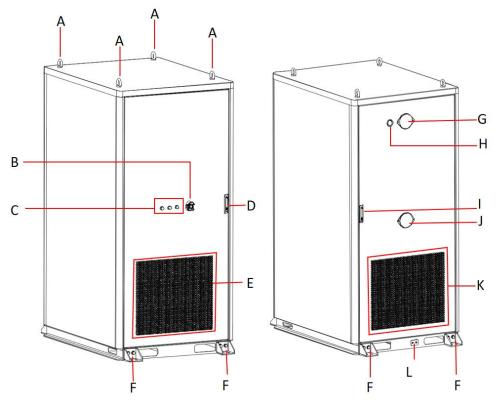
7. Mode Code

R-MP233125A0-US

| 1 2 5 4 56 7 | | |
|--------------|---------------------|----------------|
| No. | Meaning | Instructions |
| 1 | brand code | R: RENON Power |
| 2 | series of code | MP: M Pack |
| 3 | system capacity | 233kWh |
| 4 | output power | 125kW |
| 5 | AC / DC | A: AC |
| 6 | custom type | 0: No custom |
| 7 | area Identification | US |

8. Surface

(1) Appearance Instructions



| No. | Name | Instructions |
|-----|-----------------|--|
| А | Lifting Ring | Can use lifting rings for hoisting the energy storage system. |
| В | Emergency Stop | When an emergency occurs in the energy storage system, this button can be used to stop the system from operating. |
| С | LED indicator | Stop Light、Fault Light、Run Light |
| D | Front door Lock | Please use a key to unlock the equipment door. When no internal operation is needed, please close and securely lock the equipment door. |
| E | Air Intake | Introduce external air into the internal part of the energy storage system. |
| F | Mounting Hole | Fix mounting |
| G | Exhaust Valve | Allows gases within the system to be released, helping to maintain appropriate internal pressure and preventing overpressure situations. |
| Н | WIFI | Can connect to WiFi to improve wireless communication signal strength. |
| I | Rear Door Lock | Please use a key to unlock the equipment door. When no internal operation is needed, please close and securely lock the equipment door. |

| No. | Name | Instructions |
|-----|-----------------|---|
| J | Intake Valve | Controls the entry of external gases into the system, ensuring that only the appropriate amount of gas enters the system. |
| К | Air Outlet | Emit the air that has been heated or circulated from within the energy storage system. |
| L | Ground Terminal | For Equipment Grounding |

(2) LED indicator Description

| Light | t Indicator | Description | Instructions |
|-------|-------------|---|--|
| 0 | RUN | Fast flash: Local upgrade Slow flash: Firmware download or copy from USB Solid on: PCS startup | Upon startup, all three lights default to being |
| • | FAULT | Solid off: PCS shutdown Slow flash: Alarm present Solid on: Fault present Solid off: No faults or alarms | continuously lit for 5 seconds, after which they display according to the logic set for the |
| • | STOP | Solid on: PCS shutdown Solid off: PCS startup | indicator lights. |

Alarm Fault Source Instructions:

- 1. PCS, Liquid Cooling, Dehumidifier, Main Unit, Secondary Unit, Battery Equipment
- 2. Water Ingress, Fire, Lightning Protection, AC Coil Abnormal Status, Emergency Stop Button Pressed, etc., are fault events

(3) Nameplate and Label Instructions

Equipment Nameplate

| 2 | Not used in seismic areas, Not used for salt mis | Model: R-MP233125A0-US | |
|-----|--|---|--|
| | Battery Information | | |
| | Technology Utilized In System Battery Designation | Li-ion battery IFpP/74/175/208/[(1P52S)5S] | |
| | Battery Energy (KWh) | E/-20+50/90 | |
| | Battery Energy (KWN) Battery Capacity (Ah) | 233 | |
| | Norminal Battery Voltage (V.dc) | 832 | |
| | Voltage Range (V.dc) | 702~936 | |
| | Max. Continous Charge/Dischage Current (A.dc) | | |
| | Max. Power of battery (kW) | 125 | |
| | Max, Short-circuit Current (kA/ms) | 10/8 | |
| 3 — | AC Port Information | | |
| | AC Nominal Voltage(V.ac) | 480(3P/3W) | |
| | Allowable Grid Voltage Range(V.ac) | 408~528 | |
| | Maximum Charge And Discharge Current(Aac) | 150.4 | |
| | Maximum Charge/Discharge Power(kW) | 125 | |
| | Frequency (Hz) | 60 | |
| | Max. Short-Circuit Current in AC Port (A/S) | 390/3 | |
| | General Informaion | | |
| | Auxiliary Voltage And Current (V.ac/A) | 220/20 | |
| | Auxiliary Power Frequency (Hz) | 50/60 | |
| | Operation Temp (°C) | -20~55 | |
| | IP Rating | IP54 | |
| | Dimensions (W*D*H)(mm) | 1100*1450*2320 | |
| | Max. Mass (kg) | 2860 | |
| | Serial Number | R-MP233125A0-US24080001 | |
| | Production Date | August 2024 | |
| | | | |

| No. | Instructions |
|-----|---|
| 1 | Product Type |
| 2 | Usage Recommendations |
| 3 | Product Technical Specifications |
| 4 | Company Trademark and Contact Information |
| 5 | Safety Standards for Test Methods of Thermal Runaway Fire Propagation in Battery Energy Storage Systems |
| 6 | Product Certification and Safety Markings |

The nameplate is for reference only; the actual product shall prevail.

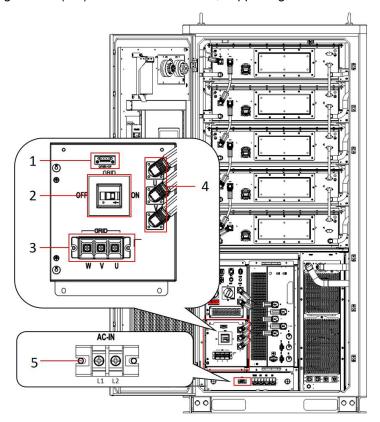
Label

| lcon | Name | Meaning |
|---|---------------------------------------|---|
| Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system | Electrical Arc Flash Hazard Symbol | Caution is required to avoid the risk of arc flash incidents. Proper personal protective equipment (PPE) and safety procedures must be followed when working in areas where arc flash hazards are present. |
| CAUTION Risk of Electric Shock More than one disconnect switch may be required to de-energize the equipment before servicing | Electrical Hazard Symbol | Indicates that the equipment switch must be disconnected before performing any maintenance to ensure safety. |
| WARNING Please read and fully understand the operation manual before using this machine. Failure to comply with the operating instructions may result in death or serious injury. | View Manual Symbols | Operators are reminded to carefully read the user manual for the energy storage system. |
| Electrical hazard. Turn off power before servicing. | Electrical Hazard Symbol | Indicates that the power must be turned off before performing any operations to avoid the risk of electric shock. |
| High Voltage 936 Volts | High Voltage Hazard Symbol | Indicates the presence of high voltage. Do Not Touch. Caution is required to avoid the risk of severe electric shock. |

9. Part Introduction

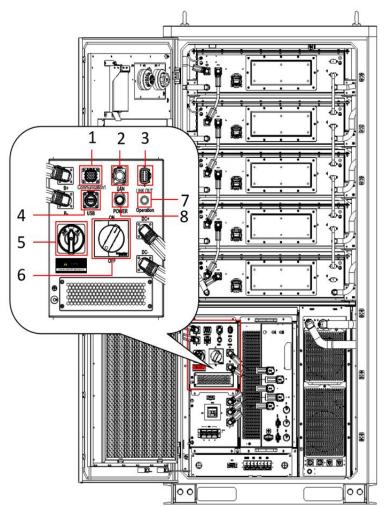
(1) AC Control Box

The AC control box is a critical component that connects the energy storage battery to the grid or loads, while also providing a connection point for customer wiring. Its primary function is to manage and optimize power distribution and usage. The device converts the direct current (DC) from the storage battery into alternating current (AC) via its built-in inverter, supporting various electrical requirements.



| No. | Name | Instructions |
|-----|-------------------------|---|
| 1 | Interface | Display control of AC circuit breaker's coil trip and auxiliary contact monitoring. |
| 2 | AC grid-tie switch | Open and close the switch for three-phase AC power. |
| 3 | AC terminal block | Used for connecting the system's AC output to the grid or loads. |
| 4 | AC 480V Connection Port | AC wiring connection to PCS terminal |
| 5 | AC-IN | AC240V; Auxiliary Power Supply Port; |

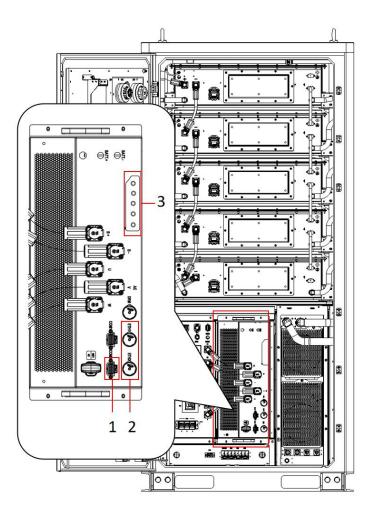
(2) High-voltage box



| No. | Name | Instructions |
|-----|--|--|
| 1 | Communications Line Interface | Provides DC24V power supply and communicates with peripheral devices. |
| 2 | LAN Interface | Connects to the LAN port of the EMS screen for data exchange. |
| 3 | The battery module communications Line Interface | Enables communication with the battery module. |
| 4 | USB Interface | Reserved for debugging purposes. |
| 5 | DC Isolation Switch | Controls the on/off state of the DC power supply. |
| 6 | DC Circuit Breaker Switch | Automatically cuts off battery output when abnormal conditions are detected. |
| 7 | Operation Indicator Light | Displays the working status of the high-voltage box; green typically indicates normal operation, while red indicates a fault or warning. |
| 8 | DER Switch Button | Controls the startup and shutdown of the high-voltage box. |

(3) PCS

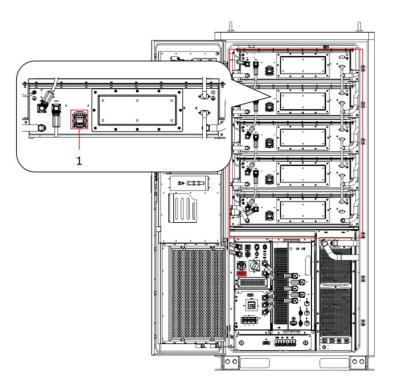
In the energy storage system, the PCS (Power Conversion System) controls and manages the charging and discharging of the batteries. It converts DC (Direct Current) to AC (Alternating Current) and vice versa, enabling the storage and release of electrical energy.



| No. | Name | Instructions |
|-----|----------------------------------|---|
| 1 | COM2 communication Interface | Interface for communication with the BMS (Battery Management System). |
| 2 | Ethernet communication Interface | Interface for communication with the EMS (Energy Management System). |
| 3 | PCS Status Light | Indicates the operating status of the PCS (Power Conversion System). |

(4) Battery System

The battery system consists of the battery module and the high-voltage control box. The battery module stores and releases electrical energy, while the high-voltage control box manages the battery's charge and discharge.



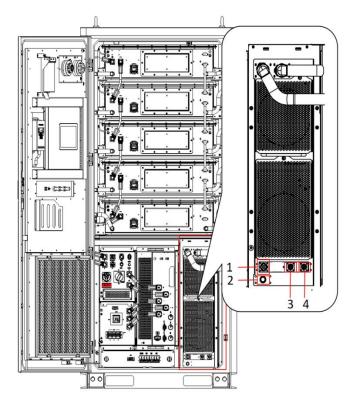
Note

Installation of MSD should be conducted after the fixation of racks and harness.

| No. | Name | Instructions |
|-----|------|--|
| 1 | MSD | Battery Maintenance Switch Disconnect Device |

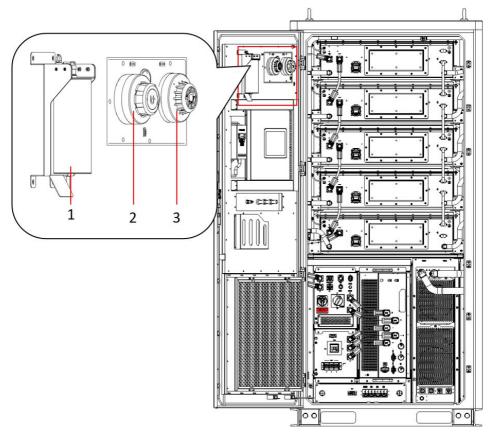
(5) Liquid Cooling System

The liquid cooling system absorbs and transfers the heat generated during the battery's operation through circulating liquid, ensuring that the battery temperature remains within an optimal range, thereby improving the thermal stability of the system and the lifespan of the battery.



| No. | Name | Instructions |
|-----|--------------------|--|
| 1 | Power Port | Power supply interface for the liquid cooling system. |
| 2 | Filling Port | Port for filling the liquid cooling system with coolant. |
| 3 | Debug Port | Device interface for setting parameters of the liquid cooling unit. |
| 4 | Communication Port | Communication interface between the EMS and the liquid cooling system; uses RS485 communication cable. |

(6) Fire Extinguisher System



| No. | Name | Instructions |
|-----|---------------------------|---|
| 1 | Aerosol Fire Extinguisher | When a fire occurs, the aerosol fire suppression device will be automatically activated or manually triggered. The agent inside the device is ignited at high temperatures, producing a large number of aerosol particles. |
| 2 | Smoke detector | Determine whether a fire has occurred by detecting smoke particles in the air. |
| 3 | Temperature detector | Determine whether a fire has occurred by detecting changes in environmental temperature. |

PART 04. Transportation, Inspection and Storage

1. Transportation requirements

(1) Transportation environment requirements

Trucks and shipping are the preferred modes of transport, and shelter from the sun and weather must be provided during transportation. Equipment should be handled with care during loading and unloading. Avoid throwing, rolling, or applying heavy pressure. Prevent direct exposure to rain, snow, and mechanical impacts.

(2) Transportation Process Requirements

🛕 Danger

Prohibition on Rough Handling

AWarning

Ensure the outer packaging remains intact and undamaged during storage and transportation. Place the packaging according to the labels on the box; do not invert, lay it on its side, stand it upright, or place it at an angle.

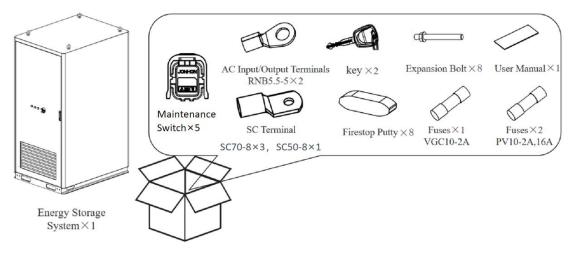
- 1) Equipment inspection before loading
 - Before loading, the exterior and interior of the transport vehicle should be checked to ensure the internal cleanliness, and the vehicle should be equipped with hooks;
 - Check the outer packaging and label information before loading to ensure the integrity of the outer packaging and the accuracy of the goods information.
- 2) Equipment loading
 - A forklift that meets the equipment's load requirements must be used. The forklift should have passed its annual inspection, and it must not be in motion during lifting operations.
 - Due to the significant weight of the equipment, ensure that the space within the vehicle is properly secured using appropriate cushioning materials and bindings to fix the equipment.
 - After packing, perform a re-inspection to confirm that the straps are securely fastened and that protective measures are sufficient.
- 3) Equipment transportation
 - The vehicle speed must not exceed the limits set by traffic regulations, and transportation on bumpy roads should be avoided.
 - Sudden braking and sharp turning are prohibited during the vehicle driving process.
 - Maintain the vehicle in good condition and regularly check the loading situation. Any issues discovered should be reported and addressed promptly.
 - Appropriate unloading tools must be prepared based on the loading list before unloading.

2. Check Before Signing

Before signing for the battery system, please carefully check the following:

- Inspect the outer packaging for any signs of damage, such as deformation, punctures, cracks, or other indications that could potentially damage the equipment inside. If any damage is found, do not open the package and contact your dealer immediately.
- 2) Verify that the equipment model matches the expected model. If there is any discrepancy, contact your dealer.

3) Check the type and quantity of delivered items to ensure they are correct. Inspect the equipment's appearance for any signs of damage. If any damage is found, contact your dealer immediately.



AWarning

Please use the wiring terminals shipped in the accessories. If the wiring terminals used do not meet the specifications, the equipment damage caused is not within the responsibility range of the equipment manufacturer.

3. Equipment Storage

- 1) If the energy storage system is not immediately, store the following:
- 2) Ensure that the storage environment is clean, with suitable temperature and humidity, and no condensation.

Storage Conditions:

| Average daily average storage temperature: | 20 ℃ |
|--|---------------------------------|
| Allowable storage temperature: | -20-30°C |
| Humidity: | less than 95%, no condensation. |

1) After long-term storage, the equipment should be inspected and confirmed by professionals before reuse.

- 2) The equipment should be placed in a box and sealed after adding desiccant.
- 3) If the equipment is not installed within 3 days after unpacking, it is recommended to put it back into the packaging box.
- 4) If the battery module is expected to be stored for more than 60 days, the State of Charge (SOC) should be adjusted to 30% to 50%, and a charge-discharge cycle should be performed every three months.
- 5) Humidity range: 0-95% without condensation. Installation is not allowed if there is moisture condensation.
- 6) The equipment should be stored in a cool place, avoiding direct sunlight.
- 7) Keep the equipment away from flammable, explosive, corrosive, and other hazardous substances during storage.
- 8) Ensure that the energy storage system is not damaged during the storage process.
- 9) Do not expose the battery to fire, as there is a risk of explosion.
- 10) There is a fire hazard in the battery system when the ambient temperature is too high

PART 05. Install

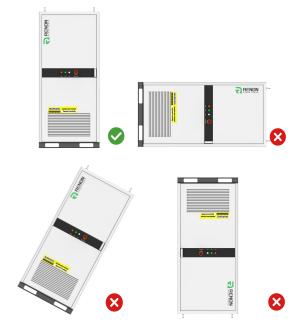
1. Installation Requirements

(1) Installation Environment Requirements

- 1) Equipment should not be installed in flammable, explosive, corrosive and other environment.
- 2) When installing equipment, it is essential to place it in a location that is not easily accessible to children to ensure their safety.
- 3) The installation space must meet the equipment's ventilation and heat dissipation requirements, as well as the operational space requirements.
- 4) The equipment's protection level is suitable for outdoor installation, and the installation environment's temperature and humidity should be within the recommended range.
- 5) Equipment can be installed indoors. When installing indoors, it is necessary to comprehensively consider installation density, isolation measures, temperature control, fire safety facilities, grounding requirements, and operational space.
- 6) Do not place the equipment in high-temperature environments, and ensure there are no heat sources near the equipment.
- 7) The installation height should facilitate easy operation and maintenance. Ensure that the equipment indicators, labels, and terminals are easily visible and accessible.
- 8) The energy storage system should be installed at an altitude not exceeding 2,000 meters above sea level.
- 9) Avoid placing the equipment in areas with strong magnetic fields to prevent electromagnetic interference.
- 10) The equipment is not recommended for installation in seismically active areas or regions with high salt fog exposure.

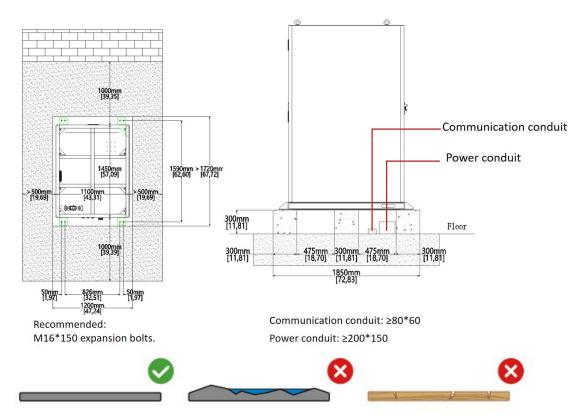
(2) Installation Angle Requirements

Ensure that the equipment is installed horizontally, not tilted, horizontally or inverted.



(3) Install the Base Requirements

- 1) The equipment should be installed on a concrete or other non-combustible surface foundation.
- 2) Before installation, ensure that the foundation is level, solid, smooth, and dry, with sufficient bearing capacity, and prohibit any depression or inclination.
- 3) For foundation construction, safe and reliable support measures should be implemented during the excavation of the foundation pit.
- 4) The foundation should reserve trenches or outlet holes to facilitate the routing of the equipment's wiring.
- 5) Trench Requirements:
 - The equipment utilizes a bottom-entry cable design. The trench must be designed with dustproof and rodent-proof features to prevent foreign objects from entering.
 - There must be waterproof and moisture-proof designs in the trench to prevent cable aging and short circuits, which could affect the normal operation of the equipment.
 - Due to the thickness of the equipment's cables, the design must adequately reserve space for the cable positions to ensure smooth connections without causing wear.



(4) Preparation of Tools and Instruments

When installing, the following installation tools are recommended. If necessary, other auxiliary tools can be used on site.

| Туре | Tools and Instruments | | |
|--------------------|-----------------------------|----------------------------|--------------------------|
| | Crimping Pliers | Socket TorqueWrench | Impact Drill |
| | £ T Torque Wrench | Diagonal Cutting Pliers | Wire Stripping Pliers |
| | Hot Air Gun | Vacuum Cleaner | Marker Pen |
| Installation Tools | (ع س س ی) Level | Heat Shrink Tubing | Cable Ties |
| | Multimeter | Rubber Mallet | Steel Tape Measure |
| | Utility Knife | Lineman's Pliers | Torque Screwdriver |
| | Goggles | Safety Shoes | Safety Gloves |
| PPE | Dust Mask | Insulating Gloves | |

2. Install Energy Storage System

(1) Handling Energy Storage System

ACaution

- During transportation, handling, installation, and other operations, all applicable local laws, regulations, and standards must be adhered to.
- To prevent damage during transportation, ensure that transport personnel are professionally trained. Document all transportation procedures and maintain the equipment's balance to avoid tipping.
- Before installation, the energy storage system must be moved to the installation site. To avoid personal injury or equipment damage during this process, please observe the following precautions:
 - 1) Assign appropriate personnel and tools based on the equipment's weight to avoid exceeding safe lifting capacities, which could result in injuries.
 - 2) Ensure that the equipment is kept balanced during movement to prevent tipping.
 - 3) Ensure that all equipment doors are securely locked during transport.

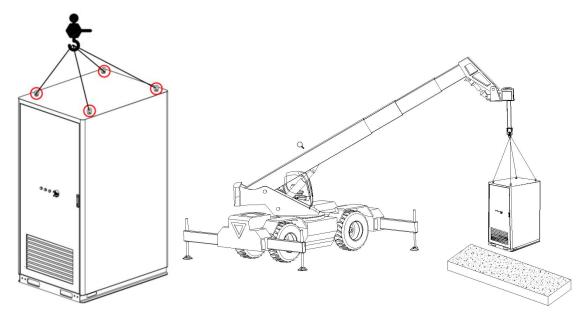
Note

✓ The energy storage system can be transported to the installation site using either crane lifting or a forklift.

Crane-lift transportation (optional)

Step 1: Use the sling with the hook or the U-shaped hook to work on the ceiling of the energy storage system.

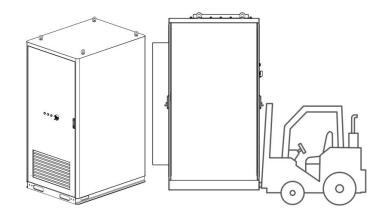
Step 2: Use the lifting device to lift the energy storage system for handling.



Forklift handling equipment (optional)

Step 1: Align the forks of the forklift with the pallet positions of the energy storage system.

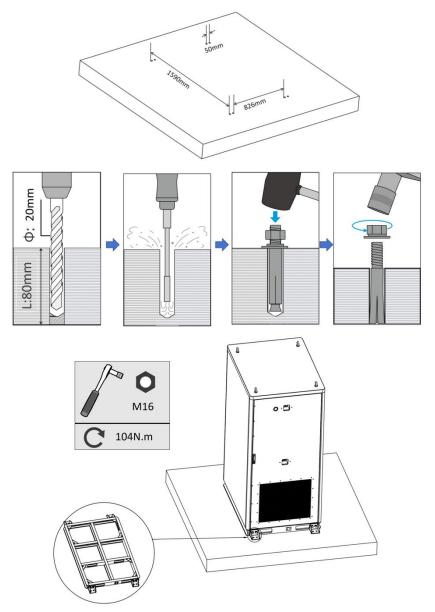
Step 2: Use the forklift to carry the energy storage system and place the center of the equipment at the center of the forklift.



(2) Install Energy Storage System

Note

- Ensure that the energy storage system is vertically close to the ground without the risk of dumping.
- Ensure that the energy storage system is firmly installed to prevent dumping and personnel.



PART 06. Electrical Connection

1. Safety Precautions

2. Safety Precautions

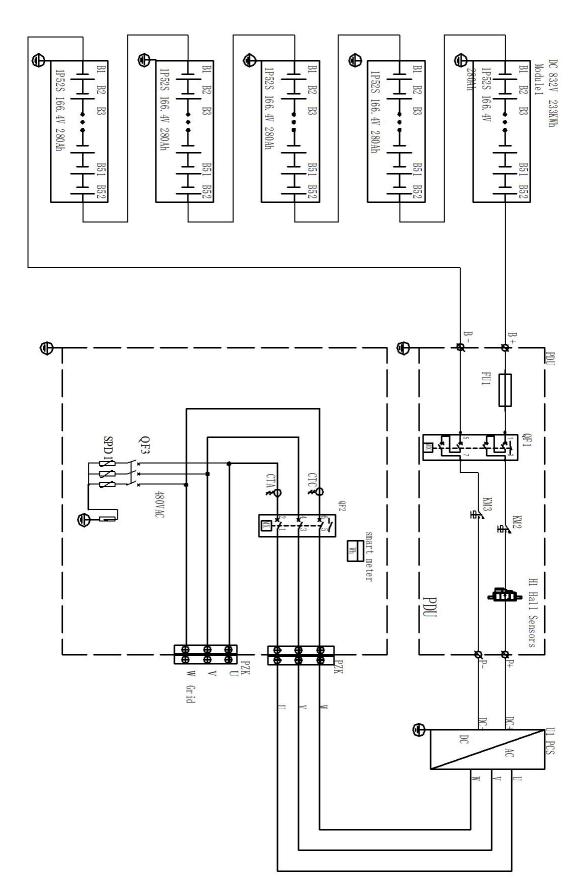
🛕 Danger

- All operations, cables, and component specifications used during the electrical connection process must comply with local laws and regulations.
- Before performing electrical connections, disconnect the AC switch and battery switch of the energy storage system to ensure that the equipment is powered off. Live work is strictly prohibited, as it can result in electric shock hazards.
- Cables of the same type should be grouped together, and different types of cables should be arranged separately, avoiding entanglement or crossing.
- Excessive cable tension may result in improper wiring. Always allow sufficient cable length before connecting to the wiring terminal of the energy storage system.
- When crimping the terminal, ensure that the cable conductor makes full contact with the terminal. Do not crimp the cable insulation along with the terminal, as this may cause malfunction or damage to the terminal strip due to poor connections.
- Using cables in a high-temperature environment may cause the insulation layer to age and deteriorate. Ensure that cables are at least 30 mm away from heating devices or areas with heat sources.

Note

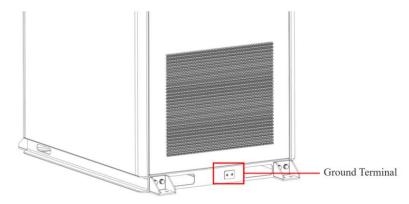
- For electrical connections, it is mandatory to wear the required personal protective equipment (PPE), including safety shoes, protective gloves, and insulating gloves.
- Only qualified professionals are permitted to perform electrical connections.
- The cable colors depicted in the drawings of this document are for reference purposes only. The actual cable specifications must comply with local regulations.

3. Wire Block Diagram



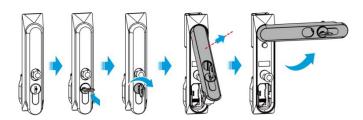
4. Connect Protected Ground Lines

- 1) Before operating the equipment, ensure that the system is grounded reliably, and take relevant protective measures. Otherwise, there may be a danger of electric shock.
- 2) Recommended Wiring Harness: UL1015, Wire Cross-sectional Area ≥ 2AWG.
- 3) As shown in the figure (equipment contact location diagram)



5. Equipment door-open

- Please open the equipment door with the key shipped with the machine.
- Please keep the key properly after use.



Note

6. Connect AC lines

Warning

• When the energy storage system is powered on, the AC port of the load end is charged. If the load is maintained, please ensure that the circuit breaker of the load end is disconnected or the energy storage system is powered on, otherwise it may cause electric shock.

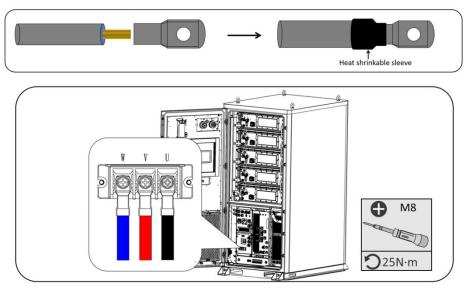
Warning

- When wiring, the AC line perfectly matches the "U", "V", "W",ports of the AC terminal. If the cable is not connected correctly, the equipment may be damaged.
- Make sure that the core is fully connected to the terminal hole and not exposed.
- Ensure that the cable connection is fastened, otherwise the equipment operation may damage the equipment.
- Ensure that all switches of the equipment are disconnected.

Steps:

- 1. Open the front panel of the wiring area.
- 2. Mark the appropriate length in the bottom cable entry area.
- 3. Strip the AC cable to the appropriate length.

- 4. Crimp the AC terminal onto the AC cable.
- 5. Route the AC cable through the cable entry area and connect it to the terminals on the energy storage system.
- 6. Step 6: Close the cover of the wiring area.



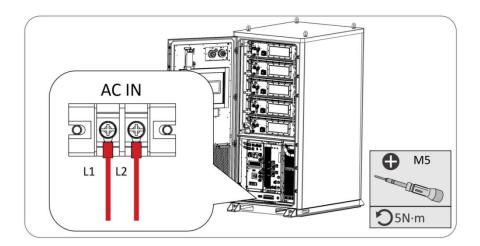
Cable and Terminal Recommendations:

| No. | Name | Specification |
|-----|---------------------|--------------------|
| 1 | AC wire | U/V/W:UL1015 * 2/0 |
| 2 | Connection terminal | SC70-8 |

7. Connect the auxiliary power source lines

| | Note |
|---|--|
| • | Auxiliary AC power supply: 240Vac, 50/60Hz |



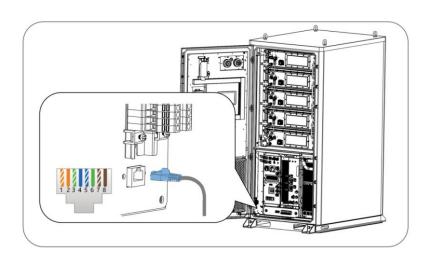


| No. | Name | Specification |
|-----|--------------------------|----------------|
| 1 | AC Auxiliary Power Cable | UL1015 * 12AWG |
| 2 | Connection terminal | RNB 5.5-5 |

8. Connect the LAN Communication Line

Note

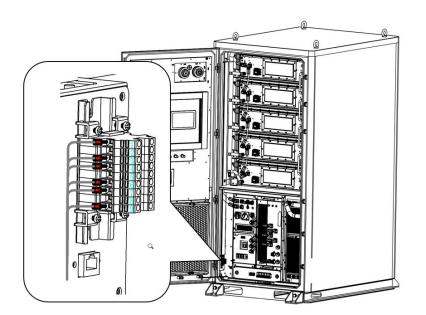
• When connecting the LAN communication line, the cable routing path should avoid interference sources, power lines, etc., to avoid affecting the signal reception.



9. Connect To the RS485 Communication Line

Note

- RS485 communication cable please use Two-Core Shielded Cable.
- The recommendation is to use 20AWG.



PART 07. Test Operation of Equipment

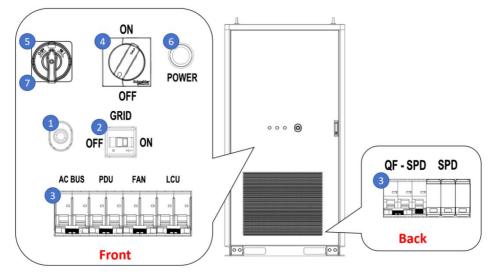
1. Check Before Charging

| No. | Check items |
|-----|--|
| 1 | The equipment is securely installed in a location that facilitates operation and maintenance, with adequate space for ventilation and heat dissipation, and in a clean and tidy environment. |
| 2 | The protective earth wire, grid-connected AC line, auxiliary power line, load line, and communication line are correctly and securely connected. |
| 3 | Cables are tied and routed according to requirements, distributed reasonably, and free from damage. |
| 4 | AC switch, and DC power supply switch are all turned off. |
| 5 | The voltage and frequency at the grid connection point of the energy storage system meet the grid connection requirements. |

2. Power on the equipment

Power-Up Steps:

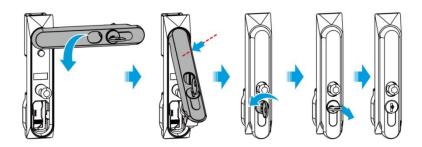
- 1. Verify the emergency stop button. If it is engaged, turn it to release.
- 2. Switch off the AC circuit breaker.
- 3. Turn on the AC auxiliary power circuit breakers (both front and rear of the equipment).
- 4. Switch the DC circuit breaker to the ON position.
- 5. Move the DC isolation switch to the ON position.
- 6. Press the high-voltage equipment power switch.
- 7. Return the DC isolation switch to the OFF position.
- 8. Power-up is complete; monitor all indicator lights and verify the status using the display.



3. Equipment door-close

Note

- After the energy storage system is powered on, if there is no abnormal situation and fault alarm, please close the equipment door.
- Close the equipment door and keep the key properly.



PART 08. Energy Management System(EMS)

Each equipment has a High-end integrated display and control system.



(1) High-Performance Data Processing

Efficient processor and NPU for fast response to demand-side instructions, enabling local and cloud data monitoring, storage, and computation.

(2) Advanced Graphics and AI

Integrated 2.3 TOPS NPU, extendable to 8-26 TOPS AI card, supporting 4kP30 and 1080p60 video decoding.

(3) High-Brightness Touch Display

10.1" LCD with LED backlight, wide operating temperatures, flat surface, and thin profile. Optional anti-reflective treatment and brightness up to 1200 nits. Standard brightness of 500 cd/m2. Wide viewing angles (85°/85°/85°/85°), multi-touch PCAP touchscreen with USB interface.

(4) Robust and Durable Design

IP65 protection and operating temperature range of -20 ° C to 65°C, suitable for harsh industrial environments.

(5) Smart Local Control Modes

Built-in modes like self-use, peak shaving, PV priority, grid priority, backup, and battery modes. Local smart monitoring, data curve generation, parameter settings, firmware updates, maintenance reports, and log recording for convenient after-sales service.

(6) Flexible Cloud Connectivity

Supports multiple interfaces including LAN, Wifi, and LTE for versatile cloud platform connections.

PART 09. System Maintenance

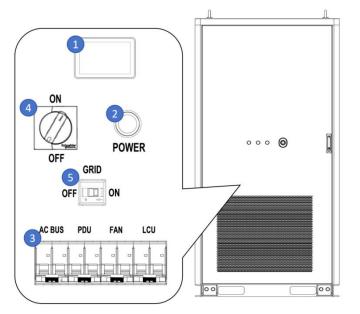
1. Power Down the Equipment

🛕 Danger

- When operating or maintaining the energy storage system, ensure that the system is fully powered down. Live equipment operations may cause damage to the system or pose an electric shock risk.
- After the energy storage system is powered off, the internal capacitors will take some time to discharge. Please wait until the equipment is fully discharged, as indicated by the required discharge time on the labels.
- In case of an emergency, use the emergency stop switch to immediately disconnect power from the equipment.

Power-Down Steps:

- 1. Use the display to shut down the system (do not power off while high-power loads are active).
- 2. Press the high-voltage equipment power switch to turn it off.
- 3. Turn off the AC auxiliary power breakers located at both the front and back of the equipment.
- 4. Rotate the black DC breaker knob to the OFF position.
- 5. Open the AC circuit breaker to disconnect it.



2. Energy Storage Battery System Maintenance

(1) Basic Safety Measures

Regular inspections should be conducted to ensure the functionality of firefighting equipment. Maintenance personnel must wear appropriate personal protective equipment (PPE), including safety helmets, insulated gloves, and insulated shoes. Additionally, all tools used during maintenance should have insulation protection to prevent short circuits and damage to the battery.

(2) Maintenance Principle

Without affecting the normal operation of the energy storage system or compromising the safety of personnel and equipment, any abnormal conditions in the energy storage battery and associated

components should be identified. The battery's condition can be optimized through adjustments to the operating environment, battery balancing, and necessary replacements.

3. Maintenance Tool

ACaution

• Required tools include those for battery module removal and general maintenance equipment, such as a manual lift. Essential tools should include devices for measuring voltage, current, and resistance

(1) Maintenance Test

Basic status detection

| Battery level | Basic status monitoring |
|-----------------|---|
| Battery system | System voltage, system current, system communication status, system charging /discharge status, system SOH, maximum available capacity, maximum available energy system |
| Battery cluster | Cluster voltage, cluster current, cluster communication status, cluster charging /discharge status, cluster SOC, cluster SOH, cluster maximum available capacity, cluster maximum available energy, and cluster residual capacity |
| Battery module | Module voltage, module temperature, module communication status, module SOC, module SOH, module maximum available capacity, module maximum available energy, and module residual capacity |
| Battery monomer | Monomer voltage, monomer temperature, monomer SOC, monomer SOH, monomer residual capacity, battery maintenance state |

4. Fire System Maintenance

(1) Quarterly Inspection

A comprehensive inspection of the gas fire extinguishing system shall be conducted quarterly and shall comply with the following provisions:

- Fire extinguishing agent storage equipment, supports and hanger are fixed without loosening.
- Check if the smoke detector and temperature sensor indicator lights are flashing normally.

(2) Annual Inspection

• Once a year, a simulated gas discharge test should be conducted in the protected area in accordance with local regulations.

5. Liquid Cooling Maintenance

- In case of liquid leakage inside the electric equipment, please stop the machine in time and contact RENON for maintenance.
- Inspect the water cooling pipes during annual maintenance. If any damage is found, replace them immediately.
- Coolant replacement should be performed by contacting professional after-sales personnel.

6. Maintenance of Equipment Body

• Check whether the box installation of the battery equipment is complete, whether there is corrosion, slanting, local deformation, vibration and condensation phenomenon;

- Check whether all the box body grounding is normal;
- Check whether the shell is complete, whether the connection is loose, whether the shell is broken site;
- Check whether the surrounding environment of the box is clean, whether there is water, water leakage on the top and other objects that interfere with the safe operation;
- Check the ash accumulation of the ventilation filter screen, if the ash accumulation is serious, it should be cleaned in time. It is recommended to clean and maintain the system every six months; the specific maintenance cycle may vary depending on usage.
- Regularly use a thermal imaging camera to inspect the equipment.
- After the equipment is put into operation, do not touch the box;
- In severe weather, special inspection should be carried out. In strong wind, check whether the lead is swinging violently and whether the arc is sufficient. There should be no debris at the top cover of the box; on snow days, the contacts should not melt or discharge immediately; on fog days, the parts have spark discharge, etc.

7. Removal of the Smart System

Warning

- Ensure that the energy storage system has been powered off.
- Wear personal protective equipment when operating the energy storage system.

Step 1: Open the equipment door

Step 2: Disconnect all the electrical connections of the energy storage system, including: AC line, communication line, and protective ground wire.

Step 3: Properly preserve the energy storage system. If the subsequent energy storage system needs to be put into use, ensure that the storage conditions meet the requirements.

8. Scrapped Energy Storage System

If the energy storage system is no longer functional and needs to be discarded, dispose of it in accordance with local regulations for the disposal of electrical waste. The energy storage system must not be treated as general household waste.

9. Operational Requirements

(1) Personnel Requirements

- All personnel shall be familiar with the operation and maintenance of high and low voltage electrical equipment, and shall have at least two years of practical experience in the operation and maintenance of electrical equipment.
- Maintenance personnel must have the maintenance knowledge of lithium ion battery of electrochemical energy storage power station and the relevant professional knowledge of energy storage power station.
- Relevant staff shall conduct corresponding operations in strict accordance with relevant systems. On the basis of safety measures, use special tools, spare parts, maintenance devices or software to test, test, maintain and replace batteries or related devices, and record the corresponding operations in time.
- Full-time safety officer must be appointed to be responsible for the safety supervision of the operation and maintenance projects.

(2) Regular Requirements

| Maintain the content | Maintenance method | Maintenance cycle | |
|--------------------------|---|-------------------------|--|
| system appearance | Check the inlet / outlet for foreign matter, dust, | 1 time / half a year | |
| system appearance | clean appearance and running light. | ~1 time / a year | |
| meter display | Check whether the voltage and electrical intensity | 1 time / half a year | |
| | values are within the normal range. | ~1 time / a year | |
| | Check whether the electrical connection is loose, | 1 time / half a year | |
| Electrical connection | and whether the cable appearance is damaged | ~1 time / a year | |
| | and leaky copper phenomenon. | i ano i a you | |
| | 1. Check if the wiring is loose or abnormal | 1 time / half a year | |
| Fire extinguisher system | 2. Check if the fire suppression device is | ~1 time / a year | |
| | obstructed. | | |
| | Charge and discharge test, off-grid operation test, | After the first | |
| PCS test | initialization test, system shutdown test, remote | installation or repair, | |
| | test. | depending on the | |
| | | demand | |
| | | After the first | |
| Main control box test | Battery cluster split switch and battery cluster | installation or repair, | |
| | closing test. | depending on the | |
| | | demand | |

The above maintenance cycles are only recommended values and can be adjusted according to actual planning.

PART 10. Fault Treatment

Please troubleshooting according to the following methods. If the troubleshooting method cannot help you, please contact the after-sales service center.

When contacting the after-sales service center, please collect the following information to easily solve the problem quickly.

- 1) Energy storage system information, such as serial number, software version, equipment installation time, fault occurrence time, fault occurrence frequency, etc.
- Energy storage system installation environment, such as: weather conditions, installation environment recommendation can provide photos, videos and other documents to assist the analysis of problems.

1. Power grid situation.

| Content | Maintenance method | Actions |
|--------------------------|-----------------------|---------------------------------|
| Smoke sensor abnormality | Detecting smoke | Stop PCS, battery low voltage, |
| | | liquid cooling shutdown |
| Aerosol abnormality | After aerosol release | Stop PCS, disconnect AC circuit |
| | | breaker, battery low voltage, |
| | | liquid cooling shutdown |

| Content | Maintenance method | Actions |
|-----------------------------------|-------------------------------------|---|
| Water immersion abnormality | Detecting water | Stop PCS, disconnect AC circuit breaker, battery low voltage, |
| | | liquid cooling shutdown |
| AC circuit breaker status off | AC circuit breaker off | Stop PCS, disconnect AC circuit breaker |
| | | Stop PCS, disconnect AC circuit |
| Emergency stop button state | Emergency stop button pressed | breaker, battery low voltage, |
| | | liquid cooling shutdown |
| | | Stop PCS, disconnect AC circuit |
| Lightning arrester abnormality | After being struck by large current | breaker, battery low voltage, |
| | | liquid cooling shutdown |
| Host disconnection | 1. Line connection not good | Stop PCS, disconnect AC circuit |
| | 2. IP address problem | breaker, liquid cooling shutdown |
| Sub-host disconnection | 1. Line connection not good | Stop PCS, disconnect AC circuit |
| | 2. IP address problem | breaker, liquid cooling shutdown |
| Battery total information | 1. Line connection not good | Stop PCS, disconnect AC circuit |
| disconnection | 2. IP address problem | breaker, liquid cooling shutdown |
| Liquid cooling unit disconnection | 1.Line connection not good | Stop PCS, disconnect AC circuit breaker |
| Dehumidifier disconnection | 1.Line connection not good | Stop PCS, liquid cooling shutdown |
| PCS disconnection | 1.Line connection not good 2.IP | Disconnect AC circuit breaker, |
| | address problem | battery low voltage |

PART 11. Technical Data

1. Energy Storage System parameter

| Technical Specifications | R-MP233125A0-US | |
|------------------------------|-----------------------|--|
| Battery Ene | ergy Storage | |
| Cell Туре | LFP 3.2V/280Ah | |
| Module Combination | 1P52S | |
| System Combination(Modules) | 5 in series | |
| Capacity(kWh) | 233 | |
| Nominal Voltage(V) | 832 | |
| Operation Voltage Range(Vdc) | 702-923 | |
| Discharge Depth | 90%DoD | |
| Thermal Management Mode | Liquid Cooling | |
| Thermal Control Management | Aerosol Extinguishing | |
| AC Output | | |

| Rated AC Output Power(kW) | 125 |
|----------------------------|---------------------|
| MAX.AC Output Power(kVA) | 125 |
| Rated Output Voltage (Vac) | 480 /3P3W |
| Output Voltage Range(Vac) | -15%~+10%(settable) |
| Rated Grid Frequency(Hz) | 60(settable) |
| MAX.Output Current(A) | 165.4 |
| Adjustable Power Factor | >0.99 |
| THDi | <3% |

System Characteristic

| , | |
|-------------------------|---|
| Communication Interface | RS485,Wi-Fi,LTE,LAN |
| Certifications | UL1973,UL9540A |
| | UL9540,UN38.3 |
| General Parameters | |
| Dimensions(W*D*H) | 1100*1450*2330mm/43*57*91.3in |
| Total Weight | ≈2860kg |
| Noise Level @1m | ≈75dB(A)/Average Value of Front and Rear Inlets |
| IP Rating | IP54 |
| Operating Temperature | -20℃ to 55℃ |
| Operating Humidity(RH) | 0 to 95% |
| | -20℃ to 30℃ |
| Storage Conditions | Up to 95% RH,non-condensing |
| | State of Energy(SoE):50% initial |

2. Battery Cell Parameter

| No. | Projects | Parameters | Remarks |
|-----|-------------------------------|------------------------------|-----------------|
| 1 | Cell Type | Lithium Iron Phosphate (LFP) | |
| 2 | Cell Nominal Capacity | 280Ah | 25℃±2℃/0.50 |
| 3 | Nominal voltage | 3.2V | |
| 4 | Nominal energy | 896Wh | 25 ℃ |
| 5 | Operating Voltage | 2.5Vto 3.65V | 0℃~55℃ |
| | oporaling rollage | 2.0Vto 3.65V | -30C~0 ℃ |
| 6 | Standard discharge current | 140A | 25℃±2℃ |
| 7 | Maximum continuous | 280A | 25℃±2℃ |
| | discharge current | 2007 | 20 0 12 0 |
| 8 | Peak discharge current | 560A | @60S,SOC≥20% |
| 9 | Standard charging current | 140A | 25℃±2℃ |

| No. | Projects | Parameters | Remarks |
|-----|-------------------------------------|---|--|
| 10 | Maximum continuous charging current | 280A | 25℃±2℃ |
| 11 | Peak charging current | 560A | @60S,SOC≤80% |
| 12 | Operating temperature | 0~55° ℃ | Charging |
| | e per anni green per anai e | -30~55℃ | Discharge |
| 13 | Storage temperature | -30~60 ℃ | |
| 14 | Battery weight | 5.34kg±0.3kg | |
| 15 | Energy Density | ≥165Wh/Kg | |
| | | ≥350Wh/L | |
| 16 | Battery internal resistance | ≤0.45mΩ | 25℃,50%SOC |
| 17 | Standard charging mode | Under the condition of ambient terr current and then constant voltage constant current is 0.511(A),the corr the charging is terminated whe 0.0511(A)during the constant voltage | are used for charging.The nstant voltage is 3.65V,and n the current drops to |

PART 12. Emergency Handling Plan

1. Fire

Step 1: Evacuate the site personnel to the safe area, delimit the safety isolation area, and call the alarm number according to the scene situation.

Step 2: To ensure personal safety, perform the following operations conditionally:

- (1) If the wiring harness smoke and fires, use carbon dioxide or dry powder fire extinguisher to put out the fire.
- (2) If the energy storage battery catches fire, use high pressure water gun to put out the fire at a distance.
- (3) If smoke inhalation occurs accidentally, please transfer it as soon as possible and seek medical attention.

Step 3: Notify the system manufacturer to get further processing opinions.

If the fire is caused by abnormal charging and discharge, be sure to turn off the power supply at the first time, and then perform the fire extinguishing action.

2. Water Logging

Step 1: No matter whether the system is powered on or not, evacuate the site personnel to a safe area and draw a safety isolation area.

Step 2: Notify the system supplier and repair it after the water is removed.

Step 3: Do not start the system before the system manufacturer gives the system safety judgment result.

PART 13. Quality Assurance Instructions

1. Quality Warranty Regulations

• During the quality warranty period, RENON shall provide the quality warranty service by RENON

for the faults caused by the quality defect of the battery system.

- RENON provides paid services for products beyond the quality warranty period.
- Any fault that is not responsible for RENON is not within the responsibility of the quality warranty.
- During the quality warranty period, the ownership of the faulty parts replaced by RENON for free shall belong to RENON.

2. Exemption Scope of Quality Warranty Liability

RENON does not provide a quality warranty service for:

- Various faults caused by not operating, maintaining, and repairing products according to the correct methods provided in this manual.
- The battery system has been subjected to excessive water immersion, impact, or other forms of damage beyond what it can withstand.
- Without the authorization of RENON after-sales service department and service station, the company shall refit, install, assemble and adjust the battery system.
- When a fault occurs in the battery system, any damage caused by the customer handling the fault without prior authorization from RENON's after-sales department or service station.
- Quality problems caused by not using the pure parts provided by our company.
- Damage caused by the use of the charging equipment that does not meet the national standards or the non-standard charging operation.
- Due to force majeure such as earthquake, typhoon, flood, chemical pollution, lightning strike, hail, sand, flying rocks, fire, political disaster, or
- Damage caused by force majeure events such as earthquakes, typhoons, floods, chemical pollution, lightning strikes, hail, mud and sand, flying stones, fires, political disasters, or intentional human damage, as well as secondary compensation claims based on these damages, are exempt from liability for both parties.

RENON reserves the right to the final interpretation of this specification within the limits of the law, and retains the right to modify this specification. Any changes will not be subject to further notice.

PART 14. After-Sale Service

RENON provides customers with a full range of technical support and after-sales service.Users can get service through our company's service phone.

Free warranty service life, please refer to the contract.

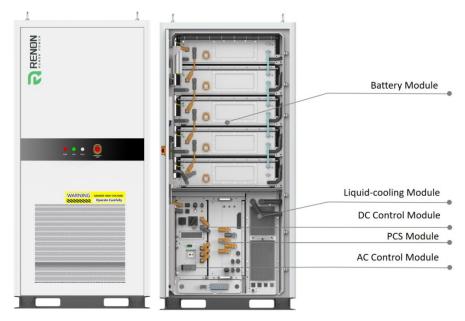
The following conditions are not covered by our free warranty service:

- Failure to follow the user manual, resulting in system damage or malfunctions caused thereby.
- Not following relevant electrical safety standards for wiring and power supply, or damage and malfunctions caused by poor on-site conditions.
- Unauthorized modifications by the user, resulting in system damage or malfunctions caused thereby.
- Due to irresistible natural factors such as typhoon, earthquake, flood, fire or harsh environment (high temperature, low temperature, high humidity, acid rain, etc.),System damage or caused failure.
- After a fault occurs, if the user does not maintain the initial fault state and fails to promptly notify the manufacturer, instead handling the issue themselves, leading to an inability to accurately

determine the cause of the fault.

PART 15. Technical Agreement

1. Introduction of the Main Equipment



AC-MPack energy capacity is 125kW/233kWh, and its main configurations are: 1 set of PCS with rated power of 125kW(EU), 1 set of high voltage control management system, 1 set of liquid cooling control management system, 1 set of aerosol fire protection system, 1 set of PACK aerosol fire fighting system, 1 set of 233kWh battery system (DC voltage 761.8-923V), 1 set of battery management system (BMS), and 1 set of communication management system.

AC-MPack energy system adopts modular unit design with AC 400V output, which can be directly AC side parallel expansion. The appearance of each energy system is consistent and uniform in style, and the modular design reduces the risk caused by product failure and allows flexible configuration of capacity. With compatible outdoor design and IP54 protection level, it can be installed directly outdoors to save users' deployment cost.

The whole machine is delivered to meet the requirements of rapid, phased and distributed deployment; comprehensive monitoring and management system for battery, grid and environment provides fault warning, status monitoring and maintenance reminder.

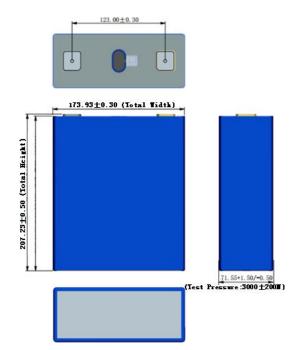
| No. | Projects | Parameters | Remarks |
|-----|----------------------------|----------------|---------|
| 1 | Product Model | AC-MPack | |
| 2 | Cell Type | LFP 3.2V/280Ah | |
| 3 | Battery PACK configuration | 233kWh | |
| 4 | Battery voltage range | 702~923V | |
| 5 | AC rated power | 125kW | |
| 6 | AC maximum power | 125kVA | |
| 7 | THD (rated power) | <3% | |

| No. | Projects | Parameters | Remarks |
|-----|-------------------------------------|---|------------------------|
| 8 | Rated grid voltage | 480V,3P3W | |
| 9 | Grid voltage range | -15%~+10% (settable) | |
| 10 | Maximum AC current | 164.5A | |
| 11 | Power factor | >0.99 | |
| 12 | Rated grid frequency | 60Hz | |
| 13 | Charge/discharge multiplier | ≤0.5C | |
| 14 | Discharge depth | 90% DODs | |
| 15 | Number of cycles | >8000 times | (80% DOD) |
| 16 | Charge and discharge switching time | <100ms | |
| 17 | Communication Interface | CAN, RS485, Wi-Fi, LTE | |
| 18 | System protection level | IP54 | |
| 19 | Operating temperature | -20℃ ~ 55℃ | Above 40℃ reduction |
| 20 | Working humidity | 0%RH ~ 95%RH non-condensing | |
| 21 | Noise | <75db | |
| 22 | System size (W*D*H) | 1100mm*1450mm*2350mm | |
| 23 | Altitude | ≤2000m | |
| 24 | Thermal management methods | Air-cooled (PCS) + Liquid-cooled (battery) | |
| 25 | Total weight | ≈2860kg | |

2. Product Parameter

(1) Battery cell

Cell parameter



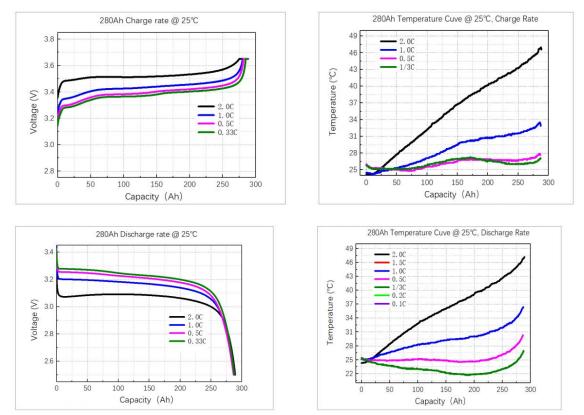
The standard 280Ah Lithium Iron Phosphate (LFP) square aluminum shell cell is manufactured by a fully automated production line. This cell performs excellently in continuous power, high cycle life, high storage life and high safety. The table 1 shows cell's basic parameter:

| No. | Projects | Parameters | Remarks |
|-----|---|------------------------------|--------------------|
| 1 | Cell Туре | Lithium Iron Phosphate (LFP) | |
| 2 | Cell Capacity | ≥280Ah | 25℃±2℃/0.5C |
| 3 | Nominal voltage | 3.22V | |
| 4 | Nominal energy | 896Wh | 25 ℃ |
| 5 | Operating Voltage | 2.5V to 3.65V | 0℃~55℃ |
| 0 | operating voltage | 2.0V to 3.65V | -30°℃~0° ℃ |
| 6 | Standard discharge current | 140A | 25℃±2℃ |
| 7 | Maximum continuous discharge current | 280A | 25℃±2℃ |
| 8 | Peak discharge current | 560A | @60S,SOC≥20% |
| 9 | Standard charging current | 140A | 25℃±2℃ |
| 10 | Maximum continuous charging current | 280A | 25℃±2℃ |
| 11 | Peak charging current | 560A | @60S,SOC≤80% |

| No. | Projects | Parameters | Remarks |
|-----|-----------------------------|--|------------|
| 12 | Operating temperature | 0~55 ℃ | Charging |
| 12 | Operating temperature | -30~55 ℃ | Discharge |
| 13 | Storage temperature | -30~60 ℃ | |
| 14 | Anode Materials | LiFeO4 | |
| 15 | Battery weight | 5.34kg±0.3kg | |
| 16 | Energy Density | ≥165Wh/Kg | |
| | Energy Benoldy | ≥350Wh/L | |
| 17 | Battery internal resistance | ≤0.45mΩ | 25℃,50%SOC |
| 18 | Standard charging mode | Under the condition of ambient temperature (25±2)°C, constant current and then constant voltage are used for charging. The constant current is 0.5I1(A), the constant voltage is 3.65V, and the charging is terminated when the current drops to 0.05I1(A) during the constant voltage process and left for 1 hour. | |

Cell capacity curve

Test conditions: ambient temperature 25° C, charge to 3.65V at different C-rate of 0.33C\0.5C\1.0C\2.0C, leave for 60 minutes and discharge at 1 C-rate power.

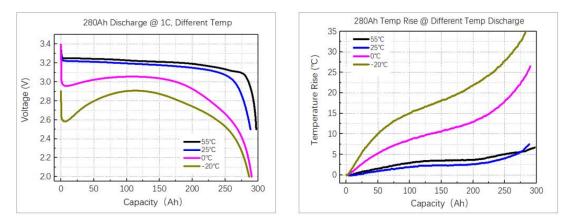


Conclusion: Ambient temperature 25°C, discharge at 1 C-rate power, cell capacity ≥ 280Ah, nominal

energy ≥ 896Wh.

Cell ambient temperature curve

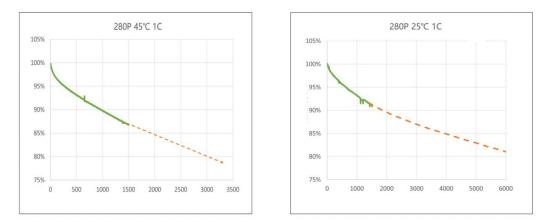
Test conditions: ambient temperature (-20°C, 0°C, 25°C, 55°C), discharged to 2.0V at 1 C-rate.



Conclusion: The ambient temperature of 25°C is the ideal operating temperature for battery cells. Above 25°C, the potential risk of thermal runaway increases; below 25°C, capacity utilisation decreases rapidly and temperature rise increases.

Cell cycle life curve

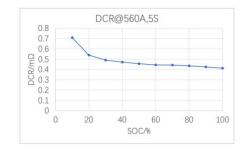
Test conditions: ambient temperature (25°C, 45°C), cyclic charge/discharge at 1 C-rate in the voltage range [2.5V, 3.65V] (corresponding to 100% DOD).



Conclusion: Ambient temperature 25°C, discharge at 1C-rate, usable capacity \ge 80% after 6000 cycles of the cell. Ambient temperature 45°C, discharge at 1 C-rate, usable capacity \ge 80% after 3000 cycles of the cell. The rise of ambient temperature will lead to a significant decrease in the number of cycles of cell.

Cell DC internal resistance

Test conditions: Ambient temperature (25°C, 45°C) with a pulse current of 560A for 5S to test the DC internal resistance at different SOC states.



Conclusion: The internal resistance to flow is $0.45m\Omega$ at $25^{\circ}C$ ambient temperature and 50% SOC. The resistance affects the heat generation in practice.

(2) Battery module

External view of the battery module

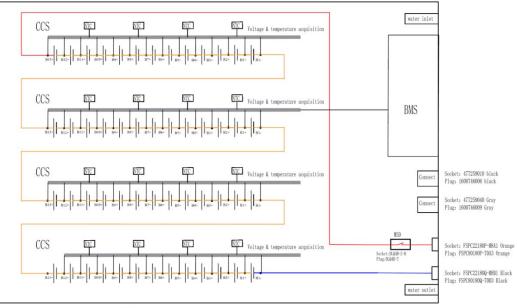
The battery module consists of a single battery cell, connecting copper strips, collection harness (FPC board), BMU, aerosols, fuses, fire-fighting water injection pipes, associated electrical and structural components. The battery module grouping method is 1P52S, 52 280Ah cells are connected in series, and the nominal voltage is 166.4V. The appearance effect diagram is as follows:



Table of battery module parameters

| No. | Project | Parameters | Remarks |
|-----|----------------------------------|---------------------------|-------------|
| 1 | Grouping method | 1P52S | |
| 2 | Module capacity | 280Ah | |
| 3 | Nominal voltage | DC 166.4V | |
| 4 | Nominal energy | 46.6kWh | 25 ℃ |
| 5 | Operating voltage | 140.4V ~ 184.6V | |
| 6 | Nominal charge/discharge rate | 0.5C | |
| 7 | Operating temperature | -30 ℃ ~55 ℃ | |
| 8 | BMS communication | CAN | |
| 9 | Battery cooling method | Liquid-cooled | |
| 10 | Fire Fighting | Aerosols | |
| 11 | Dimension | 810mm*1150mm*240mm | |
| 12 | Weight | 350kg | |

Battery module electrical schematic



Liquid cooled battery module 1P52S 166.4V280AH

(3) AC-MPack Battery Cluster

AC-MPack battery cluster view

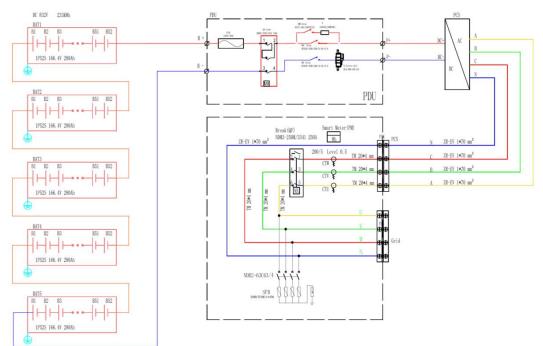
The AC-MPack battery cluster is of frame construction and the battery modules are bolted in place. The battery cluster consists of 5 battery modules, connected in series with each other and grouped in 1P260S. The battery modules are arranged sequentially from top to bottom in the battery cabinet and are connected via a special connector on the front panel. The nominal voltage is 832V and its appearance is shown in the following figure:



AC-MPack battery cluster parameter sheet

| No. | Project | Parameters | Remarks |
|-----|----------------------------------|---------------------------|-------------|
| 1 | Grouping method | 1P260S | |
| 2 | Module capacity | 280Ah | |
| 3 | Nominal voltage | DC 832V | |
| 4 | Nominal energy | 233kWh | 25 ℃ |
| 5 | Operating voltage | 702V ~ 923V | |
| 6 | Nominal charge/discharge rate | 0.5C | |
| 7 | Operating temperature | -20 ℃ ~55 ℃ | |
| 8 | BMS communication | CAN | |
| 9 | Battery cooling method | Liquid-cooled | |
| 10 | Fire Fighting | Aerosols | |
| 12 | Demension | 1100mm*1450mm*2350mm | Tentative |

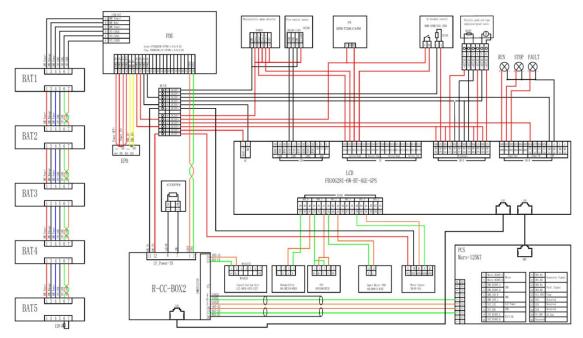
AC-MPack battery cluster electrical schematic



(4) Battery Management System

The BMS system of this project adopts the battery & converter cooperative control technology. Each battery management unit BMU collects the voltage and temperature parameters of the battery cells in the battery box to the BCS (battery & converter cooperative control unit) through the CAN bus communication cable. Combined with other collected data (including a series of parameters such as ambient temperature, cabinet temperature, gas parameters, and battery status) and scheduling instructions, the BCS takes

equalization measures for the battery and performs coordinated power control for the converter PCS. Its system topology is shown in the following graphic.



The BMS system of this project shortens the decision-making chain of battery protection and power control, ensuring that the system is simple, stable and reliable. Implement the following functions:

Combined with the battery box dynamic loop monitoring system, it can realize all-round temperature management of the energy storage system, formulate a reasonable temperature management strategy, ensure the allowable temperature range of the battery operation, improve the temperature consistency of the battery system, reduce the operating power consumption of the temperature control system, and improve the storage capacity. energy system efficiency.

Combined with the energy storage fire control system, dynamic ring monitoring system, and electrical protection mechanism, it integrates battery information, dynamic ring information in the battery box, and fire protection system detection information to realize all-round fire early warning, protection and linkage of the energy storage system, providing high reliability. To ensure effective fire safety, to achieve effective prevention, early detection, effective isolation and protection.

The integrated design with PCS greatly reduces the action sequence, action delay and the possibility of partial fault protection failure of the protection unit in the energy storage system, and designs the hierarchical action and linkage mechanism of protection.

| No. | ltem | parameter | Remark |
|-----|------------------------------------|-----------|--------|
| 1 | BMS Model | BMU-56 | |
| 2 | Battery voltage detection range | 0~5V | |
| 3 | Battery voltage detection accuracy | ±5mV | |
| 4 | Battery voltage detection cycle | ≤100ms | |

| 5 | Current detection range | ±300A | |
|----|--------------------------------|--------------------|--|
| 6 | Current detection accuracy | ≤±1% | |
| 7 | Current detection cycle | ≤50ms | |
| 8 | Temperature detection range | -40 ~ 125 ℃ | |
| 9 | Temperature detection accuracy | ±2 ℃ | |
| 10 | temperature detection cycle | ≤1s | |
| 11 | Balance current | ≥50mA | |
| 12 | SOE calculation accuracy | ≤5% | |
| 13 | SOE calculation update error | ≤1s | |
| 14 | SOC estimation accuracy | ≤3% | |
| 15 | SOH estimation accuracy | ≤5% | |
| 16 | record | ≥100000 | |

The energy storage battery management system (BMS) is mainly used for real-time monitoring of the battery pack, which can detect the voltage, voltage, current, temperature, etc. of the battery cells, and judge the running status of the battery in real time, upload the battery pack status information and alarm information, etc., if necessary, cut off the output of the battery circuit for protection.

a. Battery Management System (BMS) function

1) Analog measurement function: It can measure the voltage and temperature of the single cell in real time, and measure the voltage and current of the battery pack terminal. Ensure the safe, reliable and stable operation of the battery, ensure the service life of the single battery, and meet the requirements for the optimization and control of the operation of the single battery and battery module.

2) Calculation: BMS online SOC diagnosis, estimate the state of charge of the battery, charge and discharge energy value (Wh), maximum charging current, maximum discharge current and other state parameters, and has the function of power-down retention, and has the ability to upload the energy management system. Function. On the basis of real-time data acquisition, a multi-mode segmentation processing method is used to establish an expert mathematical analysis and diagnosis model, and the remaining power SOC of each battery is measured online. At the same time, the SOC prediction is intelligently corrected according to the discharge current of the battery and the ambient temperature, etc., and the remaining capacity and reliable use time of the battery more in line with the changing load are given.

3) Status parameter information upload function: BMS has internal information collection and interaction functions, and can upload battery cell and battery overall information to the energy management system and energy storage converter.

4) Fault diagnosis function: BMS can detect the running state of the battery, and can display and send relevant alarm signals to Energy management systems and energy storage converters.

5) Electrical protection function of battery: BMS has electrical protection functions such as battery overvoltage protection, undervoltage protection, overcurrent protection, short circuit protection, overtemperature protection, leakage protection, etc. Ground isolation to ensure the safe and reliable

operation of the system.

6) Thermal management function: Strictly monitor the operating temperature of the battery pack. If the temperature is higher or lower than the protection value, a thermal management start signal will be output, and the system is equipped with a liquid cooling device to adjust the temperature; if the temperature reaches the set dangerous value, The battery management system automatically links with the system protection mechanism to cut off the battery circuit in time to ensure system safety.

7) Self-diagnosis and fault-tolerant function: The battery management system adopts advanced self-fault-diagnosis and fault-tolerant technology, and has self-test function for the software and hardware of the module itself. Even if the internal fault or even the device is damaged, it will not affect the safety of battery operation. There will be no failure of the energy storage system due to the failure of the battery management system, or even damage to the battery or a vicious accident.

8) The BMS has the function of self-diagnosis, which can self-diagnose faults such as interruption of communication between the BMS and the outside world, abnormal communication within the BMS, and abnormal acquisition of analog quantities, and can report it to the local monitoring system.

9) Balancing function: Adopting a high-efficiency balancing control strategy, the balancing current is not less than 100mA to ensure high consistency between batteries.

10) Operation parameter setting function: Various parameters of BMS operation can be modified remotely or locally in the BMS or energy storage station monitoring system, and some parameter modifications require password confirmation.

11) Local operating state display function: BMS can display various operating states of the battery system locally, such as system state, analog information, alarm and protection information, etc.

12) Event and log data recording function: BMS can store a certain amount of events and log data of the battery system locally \geq 100,000.

13) The operation interface of the BMS system is divided into two categories of personnel. The operator and the installer have their own authority and password settings.

b. Features of BMS system

The energy block AC-MPack changes the DC confluence to the AC confluence, the battery multi-stage series-parallel management is changed to single-stage series management (that is, the single-cluster battery), and the DC side of the battery cluster is not connected in parallel. Therefore, the BMS does not need to balance the voltage between the battery clusters, and the BMS control architecture is simplified, which shortens its control and protection response time compared with the traditional BMS architecture.

(5) Energy Storage Converter PCS

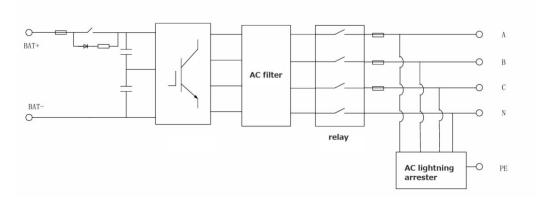


The energy storage converter (PCS) can control the charging and discharging process of the battery and perform AC-DC conversion. PCS is composed of DC/AC bidirectional converter, control unit, etc. The PCS controller receives the control command of the energy management system through communication, and controls the converter to charge or discharge the battery according to the symbol and size of the power

command, so as to realize active power to the power grid. Power and reactive power regulation. The PCS controller communicates with the BMU through the CAN interface to obtain the status information of the battery pack, which can realize the protective charging and discharging of the battery and ensure the safe operation of the battery.

| No. | ltem | Parameter | | | | |
|--------------------|-------------------------|--------------------------------------|--|--|--|--|
| 1 | Model | Mars-125KT | | | | |
| DC Side Parameters | | | | | | |
| 2 | Maximum DC Voltage | 1500V | | | | |
| 3 | DC Maximum Current | 195A | | | | |
| 4 | DC Voltage Range | 720~1300V | | | | |
| | AC Side Para | ameters | | | | |
| 5 | AC Rated Power | 125kW | | | | |
| 6 | AC Maximum power | 137.5kVA | | | | |
| 7 | AC Maximum Current | 165.4A | | | | |
| 8 | Rated Grid Voltage | 480V | | | | |
| 9 | Grid Voltage Range | -15%~10% (Can be set) | | | | |
| 10 | Rated Grid Frequency | 60Hz | | | | |
| 11 | THD (rated power) | < 3% | | | | |
| 12 | Power factor | >0.988 | | | | |
| | System para | ameters | | | | |
| 13 | Topology | Non-isolated | | | | |
| 14 | IP rating | NEMA type 4X | | | | |
| 15 | Operation temperature | -35°C~60°C/-31°F~140°F | | | | |
| 16 | Relative humidity | 0~100% (No-condensing) | | | | |
| 18 | Cooling type | Intelligent air cooling | | | | |
| 19 | Dimensions (W×H×D) | 600x295x900mm/23.6x11.6x35.4in | | | | |
| 20 | Altitude | 3000m/9843ft(>2000m/6562ft derating) | | | | |
| 21 | Communication interface | RS485, Ethernet, CAN, Bluetooth | | | | |
| 22 | Installation | Rack-mounted | | | | |
| 23 | Display | LED | | | | |

Basic functions of the energy storage converter

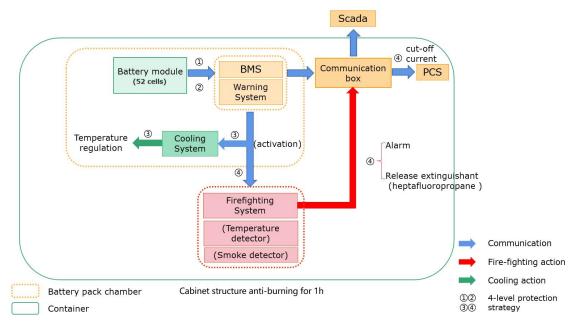


The PCS device can automatically synchronize with the grid, and the PCS device has a primary frequency regulation function. The necessary current limiting measures are taken at any stage of charging and discharging according to the needs of the battery to avoid damage to the battery.

3. Protection System

(1) Level Protection Strategy

Renon power energy storage system focuses on safety and protection. A holistic protection system, communicating with BMS and EMS provided by buyer, consists of three sub-systems: warning system, cooling system and firefighting system. The topology diagram of whole protection system is shown below Figure



The system considers natural decay, abnormal charging and discharging, early internal short circuits and thermal runaway etc. based on 4-level protection strategy from single cell to the whole BESS. The strategy is shown briefly in Figure below.

| Protection Level | Condition | Treatment Measures |
|-------------------------|---|---|
| Level 1 | Abnormal cell voltage Abnormal cell temperature Cell voltage imbalance | Generate alarm information Performance discreteness analysis |
| Level 2 | 1. Micro short circuit in cell 2. Cell voltage drops slowlly | 1. Generate alarm information 2. Limit power |
| Level 3 | 1. Overtemperature up to limited value | Generate alarm information Stop PCS running Start protection status |
| Level 4 | Smoke concentration triggers the smoke detector Indoor temperature triggers the temperature detector | Generate alarm information Firefighting system Alarm(light and sound) Release extinguishant (heptafluoropropane) |

The first-level protection refers to the fire protection system from the early aging of the battery cell to intervene in the early warning. When the performance of a single cell suddenly changes, named with inconsistency with other cells' performances, it is possible of early failure on the cell. BMS receives signals and releases alarms to the operator. Cell performance discreteness analysis starts at this stage to find deterioration or risk, to reduce the possibility of fire.

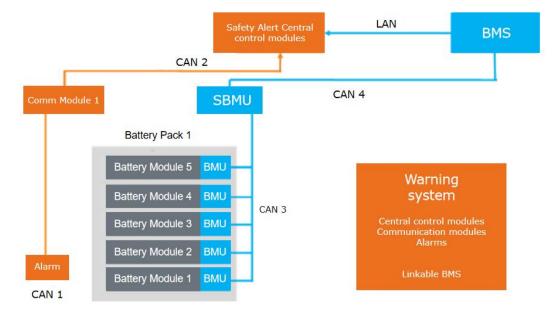
The second-level protection can restrict the charge and discharge power of abnormal battery cells to avoid causing rapid thermal runaway. When a single cell has an internal micro-short circuit, the performance of the cell will decrease. Also, the terminal voltage will slowly drop even without load, that self-discharge. The temperature is thus abnormal due to excessive self-discharge. The risk of thermal runaway exists if the battery continues to charge and discharge at a large current at the time. The secondary system will remove risk of thermal runaway by limiting the charge and discharge power of the abnormal battery cell.

The third-level protection is related to current cut-off and cooling adjustment. It is necessary to cool down and cut off the current of PCS to stop running when over-temperature occurs. Especially in the extreme situation of short-circuit leading to over-temperature. Short circuit generates a certain amount of heat and it is a time for BESS in a critical state of thermal runaway. Spontaneous combustion occurs within a few minutes with the absence of external intervention at this stage. Therefore, to avoid fire caused by severe heat production, the third-level protection ensures cutting the external circuit off and cooling down by adjusting the air-conditioning system.

The fourth-level protection strategy triggers the firefighting system. When the smoke detector and temperature detector detect the fire signal at the same time, the detector will feed back to the gas fire extinguishing controller, and start the acousto-optic alarm. 30 seconds after alarming, the firefighting system releases extinguishant into such protection area as the battery pack chamber in the 233kWh for fire extinction.

(2) Warning system

Each standard 233kWh is configured with a set of warning system including three modules: alarms, communication modules and central control modules. The system and the battery management system(BMS) operate simultaneously. The warning system topology is shown in the following Figure:



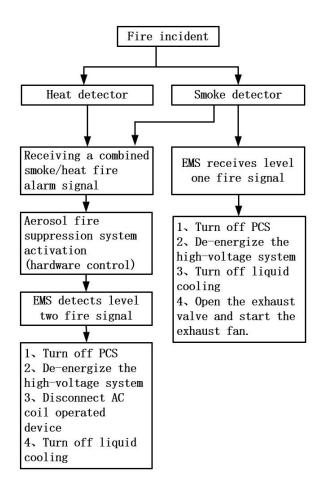
Warning system consists of early warning modules which assembly into battery module. The warning modules monitor the temperature, smoke, combustible gas, carbon monoxide and other data of cells in real time. It circulates quantitative detection and analysis intelligently, then uploads the data to the communication module through CAN bus. Communication modules upload related data to the central control module via CAN bus. Then the control modules collects and analyses data of the environmental change characteristic values of 233kWh cabinet. The centralized control modules can also communicate with the BMS.

(3) Firefighting System

This firefighting system uses aerosol as fire extinguishing agent. It is mainly equipped with a fire extinguishing controller, smoke detector, temperature detector, alarm bell, sound and light alarms, gas release door light, and emergency start/stop button.

When the smoke and temperature detectors detect fire signals at the same time and feed it back to the fire extinguishing controller, the alarm bell and sound and light alarm are triggered together. 30 seconds after alarming, the firefighting device releases extinguishing agent, aerosol, to protection zone(e.g. battery pack chamber of 233kWh) for fire extinction. At the same time, the gas release door light.

If the alarms fail during a fire, the emergency start/stop button should be pressed manually to release extinguishing agent. This button also can work to stop releasing while false alarm occurs. Following Figure demonstrates the working flow of firefighting system for reference.



Control mode

There are three control modes for operation.

(1) Automatic control mode.

In this mode, when only one detector signals, the controller just signals sound and light alarm for abnormal light to notify the occurrence of abnormal situations. The firefighting device would not be triggered. However, when two detectors signal at the same time, sound and light alarms will be ordered to sound an emergency of fire.

(2) Electrical manual control mode.

In the manual state, the firefighting device is only started by pressing manually the emergency star/stop button when two detectors ensure fire occurs.

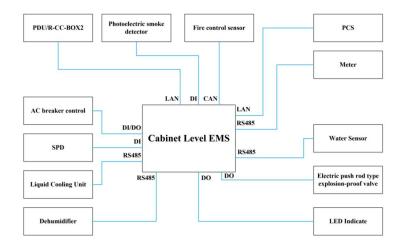
(3) Mechanical emergency manual control mode.

Extremely, if faults occur in the controller leading to no working in the alarms when in combustion, the firefighting device is manually started through the mechanical emergency start/stop button to out fire.

4. Energy Management System(EMS)

(1) Cabinet Level EMS

Each cabinet has a High-end integrated display and control system.



(1) High-Performance Data Processing MCU

Equipped with a powerful processor and ample memory, ensuring fast response to demand-side instructions and efficient data processing.

(2) Independent Smart Local Control

Built-in modes such as self-use, peak shaving, PV priority, grid priority, backup, and battery modes provide convenient local operation. Supports local intelligent monitoring, data curve generation, parameter settings, firmware updates, maintenance report generation, and log recording for simplified after-sales service.

(3) Advanced Graphics and AI Capabilities

Featuring advanced graphics processing and AI capabilities, offering robust performance for enhanced device intelligence.

(4) Flexible Cloud Connectivity

Supports multiple interfaces including LAN, WiFi, and LTE for versatile cloud platform connections based on customer needs.

(5) High-Brightness Full-View Touch Display

1280*800 resolution, 45cd/m2 brightness, full viewing angle, and three-point capacitive touch screen, allowing easy viewing of system data and settings both indoors and outdoors.

(6) Comprehensive Communication & Control Interfaces

Includes CAN, RS485, RS232, Type-C, USB3.0, LAN, TF card slot, Nano SIM, HDMI, and RTC interfaces, enabling connection to various external devices and sensors for centralized management and control.

(7) Robust and Durable Design

IP65 protection and operating temperature range of -20 ° C to 70°C, making it suitable for harsh industrial environments.



Parameters

| ltem | Parameter | |
|-------------------------|---|--|
| CPU | RK3568 4xA53@2.0GHz | |
| Memory | RAM: 4GB, EMMC: 64GB, EEPROM:64KB, SSD: 1T(Optional) | |
| GPU | Mail-G52 | |
| NPU | Support 1 Tops computing power | |
| OS | Ubuntu 20.04 | |
| Brightness | 450cd/m2 | |
| Resolution | 1280*800 | |
| Angle | Full viewing Angle | |
| Touch | 3 points capacitive screen | |
| Communication interface | 3* CAN, 6* RS485, 1*RS232, 1*Type-C, 1* USB3.0, 4*1000Mbps, Lan, 1* TF card, 1* Nano SIM card, 1* HDMI, 1* RTC | |
| Control interface | 12* DO, 16* DI, 2* NTC, 1* Buzzer | |
| Wireless communication | Wifi/BT, 4G, GPS | |
| IP grade | IP65 | |
| Operating temperature | -20°C~70°C | |

(2) Array Level EMS

(1) High-Performance Data Processing

Efficient processor and NPU for fast response to demand-side instructions, enabling local and cloud data monitoring, storage, and computation.

(2) Advanced Graphics and AI

Integrated 2.3 TOPS NPU, extendable to 8-26 TOPS AI card, supporting 4kP30 and 1080p60 video decoding.

(3) High-Brightness Touch Display

10.1" LCD with LED backlight, wide operating temperatures, flat surface, and thin profile. Optional

anti-reflective treatment and brightness up to 1200 nits. Standard brightness of 500 cd/m2. Wide viewing angles (85°/85°/85°/85°), multi-touch PCAP touchscreen with USB interface.

(4) Robust and Durable Design

IP67 protection and operating temperature range of -20 ° C to 65°C, suitable for harsh industrial environments.

(5) Smart Local Control Modes

Built-in modes like self-use, peak shaving, PV priority, grid priority, backup, and battery modes. Local smart monitoring, data curve generation, parameter settings, firmware updates, maintenance reports, and log recording for convenient after-sales service.

(6) Flexible Cloud Connectivity

Supports multiple interfaces including LAN, Wifi, and LTE for versatile cloud platform connections.

(7) Comprehensive Communication Interfaces

Includes HDMI, GbE LAN, GbE Fiber, USB, RS232, RS485, CAN FD, SATA, SD, and 8-channel mic array for connecting various external devices and sensors.

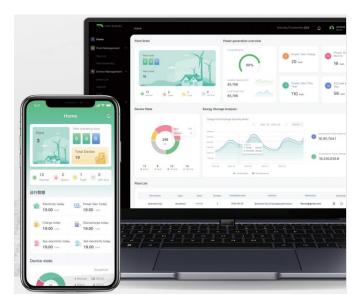


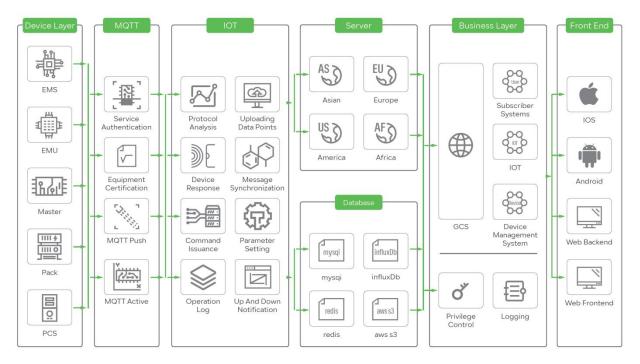
Parameters

| NXP i.MX 8M PLUS 4xA53@1.8GHz | 10.1" LCD wide screen panel with LED backlight delivers a long service life |
|--|---|
| 4kP30,1080p60 HEVC, H.264, VP9, VP8 decoding | Supports wide operating temperatures: -20°C~65°C |
| 1080p60 H.265, H.264 encoding | True flat surface-contemporary pro flat design |
| 1xHDMI2.0, 5xGbE LAN, 1xGbE Fiber | Wide viewing angles support portrait and landscape modes: 85°/85°/85°/85°. |
| USB3.0.USB2.0.RS232.RS485.CAN | Thin profile enclosure eliminates need for additional |
| FD.SATA.SD | casing or metalwork |
| 8 Channels Mic Array | Multi-touch PCAP touchscreen with USB interface |
| Support AI card/5G/4G/GPS/ Wi-Fi 5/Wi-Fi 6/BT | IP rating for water and dust protection: Front IP67 |

| Support TPM, TCM | Optional anti-reflective surface treatment empowers sunlight readability (customized solution) |
|--|--|
| Linux and Android | Increase panel brightness to 1200 nits using an option enhancement (customized solution) |
| Wifi/4G | Capacitive screen |
| Embeded Device On, Device On. Comm Bridge | Input/Output: HDMI *I, Type A USB *I |
| | Brightness: 500 cd/m2 |

(3) Station Level EMS & Cloud Platform



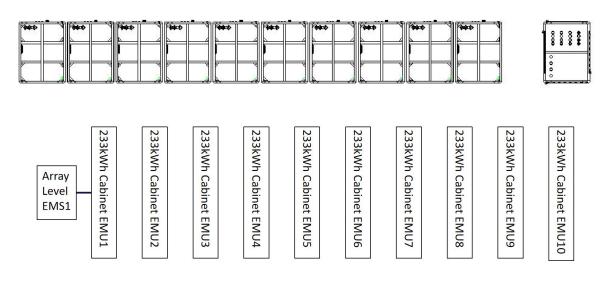


Station level EMS is a high performance local server, working together with Renon cloud platform, Renon Smart is a comprehensive device management and monitoring solution for national agents, secondary agents, installers and users. Comprehensive system for managing large-scale power station and commercial and industrial energy storage systems.

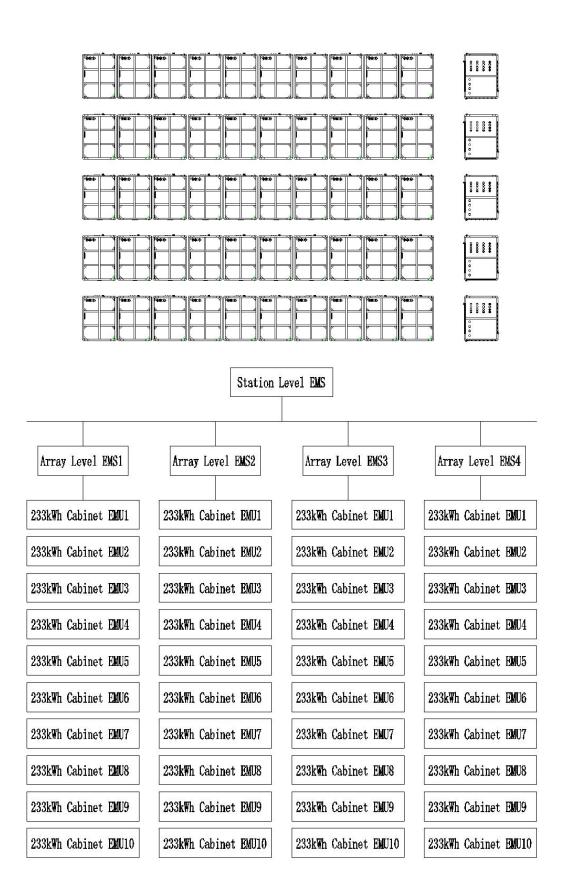
- 1. Instant Clarity with Remote Data Monitoring and Analysis
- 2. Remote data monitoring, automatic curve generation, and big data analysis management make the product operation status clear at a glance.
- 3. Enhanced Security with Distributed Architecture and Data Encryption
- 4. Distributed architecture deployment and data security encryption ensure that cloud data is more secure and reliable.
- 5. Seamless Connections with Intelligent Mall and Trial Applications
- 6. Intelligent mall application and new product trial application enable users to contact source manufacturers directly, making product promotion faster and more accurate.
- 7. Boost Customer Satisfaction with Remote Firmware Upgrades
- 8. Remote firmware upgrading and intelligent operation and maintenance report generation effectively improve customer satisfaction.
- 9. Optimized Channel Construction with a Six-Level Distribution System
- 10. The six-level distribution system, from the brand owner to end-users, is more conducive to robust product channel construction.

5. system parallel operation plan

| Specification 1 | Capacity: 2.33MWh, output power: 1.25MW |
|-----------------|--|
| | Configuration Description: 233kWh 10 units |

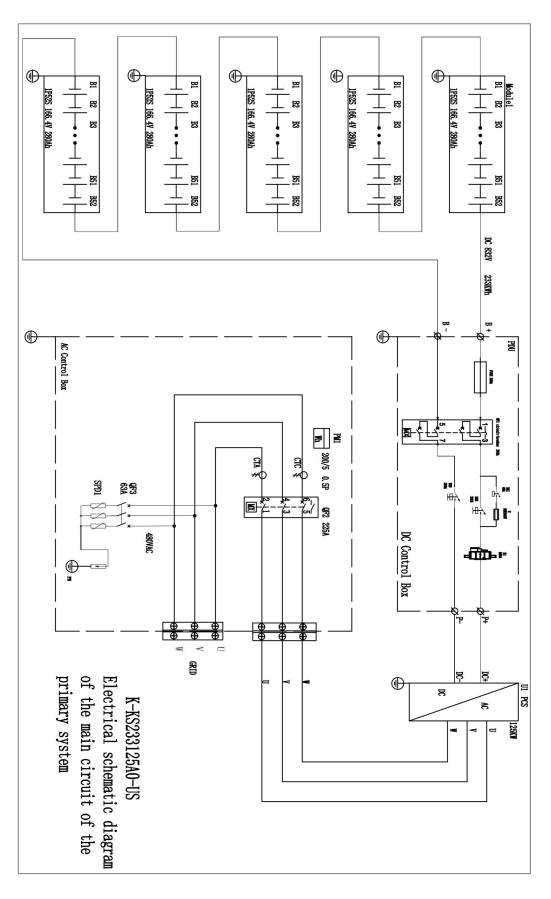


| | Capacity: 11.65MWh, output power: 6.25MW | | |
|-----------------|--|--|--|
| Specification 2 | Configuration Description: 233kWh 10 units, 5 columns in total | | |

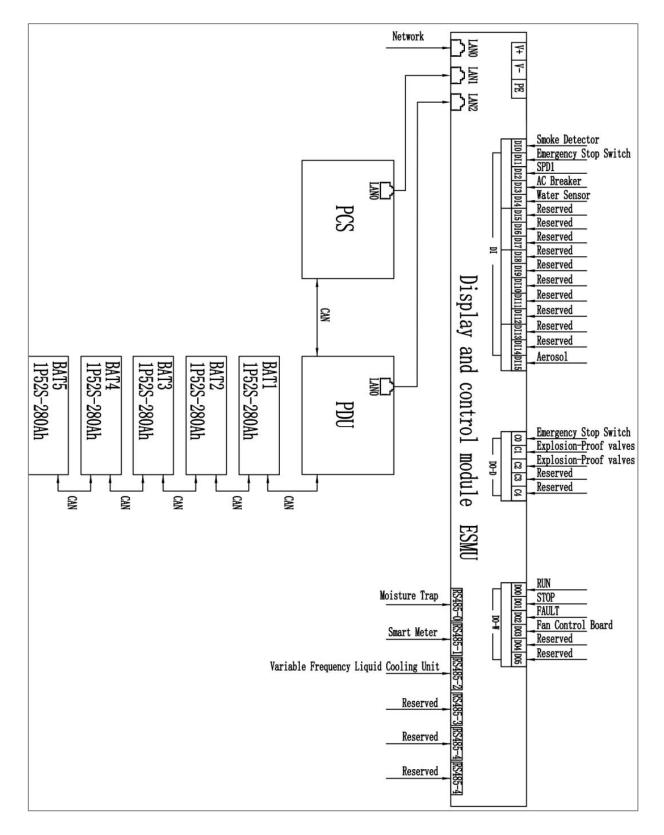


PART 16. Appendices

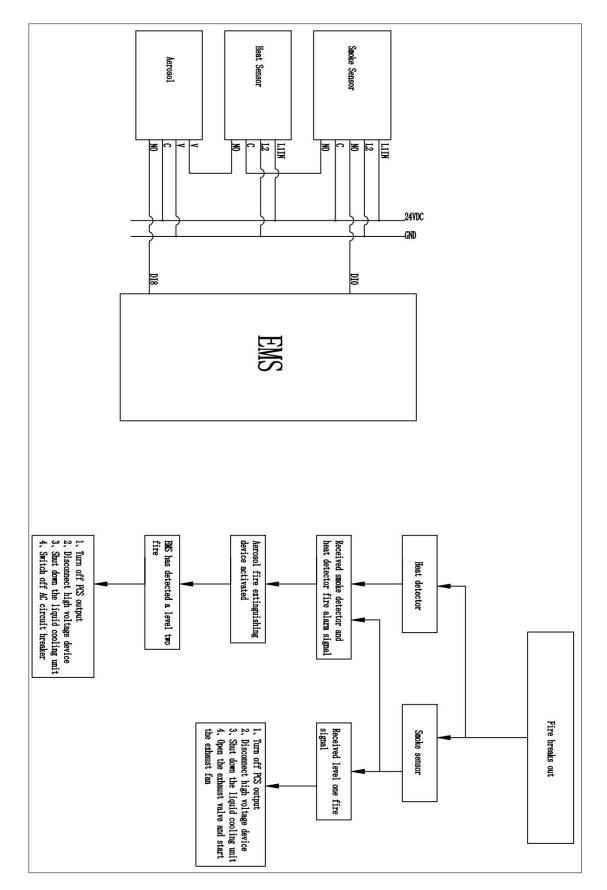
1. Primary System Schematic



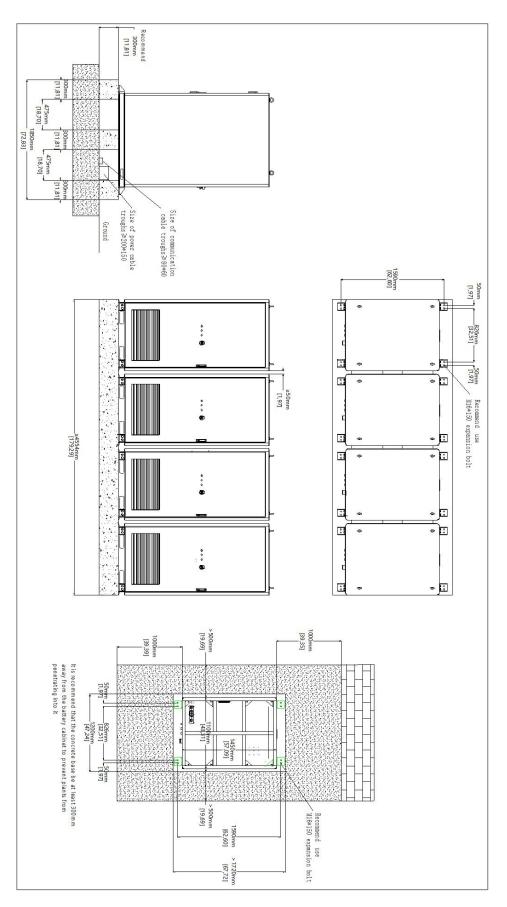
2. Communication Schematic



3. Fire Protection Schematic Diagram



4. Infrastructure Diagram



5, 233kWh spare parts list

| | | | 233kWh spare parts li | st | | |
|-----|------------------|--------------------------|---|--|------|----------|
| No. | Material Code | Name | Specification Model | Other Description | Unit | Quantity |
| 1 | 275.005.001.0002 | DC power supply | HV350-15DB24LV | Input :DC200~1500V Output: DC24 350W | PCS | 1 |
| 2 | 113.600.00.0045 | AC power supply | LRS-450-24 Input :180~264VAC Output: DC24V | Input :180~264VAC Output: DC24 450W | PCS | 1 |
| 3 | 263.001.001.0010 | Relay | HFE82P-250W/1500-24-HA- C5-6 | 1500VDC_250A_coil 24VDC_Non polarized with normally open auxiliary touch | PCS | 2 |
| 4 | 298.003.000.0002 | Hall sensor | HFCA-M08/500-S24 | 500A_24VDC_CN Communication- Accuracy < 0.5% Baud Rate 250K | PCS | 1 |
| 5 | 113.900.00.0033 | Fuse | A4305-300A | 1000VDC300A with a breaking capacity of 50KA | PCS | 1 |
| 6 | 264.003.001.0006 | Relay | NDZ3T-40H/1500VDC24V | 1500VDC_40A_Coil 24VDC | PCS | 2 |
| 7 | 243.003.000.0013 | Fuse | PV10-2A1000VDCgPV | 2A_1000VDC_10KA section_10x38 | PCS | 4 |
| 8 | 243.003.000.0012 | Fuse | PV10-16A1000VDCgPV | 16A_1000VDC10KA section_10x38 | PCS | 2 |
| 9 | 113.103.00.0296 | AC fan | A2259-HBL | 150~250VAC_0.27A_850/770CFM | PCS | 2 |
| 10 | 108.700.00.0009 | Indicator light | AD11-22/21-7GZRN, 24V red | | PCS | 1 |
| 11 | 108.700.00.0010 | Indicator light | AD11-22/21-7GZGN, 24V green | | PCS | 1 |
| 12 | 108.700.00.0013 | Indicator light | AD11-22/21-7GZGY, 24V yellow | | PCS | 1 |
| 13 | 108.700.00.0018 | Emergency stop button | ZB4BS844_Schneider | Ø 40 Red Mushroom Head _ Installation Diameter 22.5mm _ Schneider | PCS | 1 |

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